

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20337
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU-2135
2. Name of Operator Amoco Exploration & Production	8. Well No. 171
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>K</u> : 1993 Feet From The <u>South</u> Line and 1977 Feet From The <u>West</u> Line Section <u>17</u> Township <u>21N</u> Range <u>35E</u> NMPM Union County	10. Elevation (Show whether DF, RKB, RT, GR, etc) 4726.30' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRURT 7/14/95
2. Drill 12.25" hole to 716'.
3. Run 8.625 K55 24# ST&C casing. CSA 716'.
4. Cement with 425 sacks of Class C cement and additives.
5. Circulate 168 sacks to pit.
6. WOC.
7. Test casing and BOP to 500 psi. OK

8. Drill 7.875" hole from 716'-2307' Run Logs.
9. Run 4 joints of 5.5" K55 15.50# ST&C casing and 74 joints of 5.5" 2000 psi Star fiberglass casing.
10. CSA 2307'. Cement with 350 sacks of Class C and additives. Circulate 74 sacks to pit.
11. RD MORT 7/17/95
12. Wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 8/3/95  
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 8/9/95  
CONDITIONS OF APPROVAL, IF ANY:



**Amoco Exploration & Production**  
P.O. Box 606  
Clayton, New Mexico 88415  
Phone: (505) 374-8384

August 3, 1995

Roy E. Johnson  
State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

**RE: BDCDGU 2135-171K**

Dear Roy:

Attached are corrected Form C-103's for the above referenced well.

If you have any questions, please contact me at (505) 374-3053.

Yours very truly,

Billy E. Prichard  
Field Foreman

Attachments