

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20338
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU-2234
2. Name of Operator Amoco Production Company	8. Well No. 181
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool Name or Wildcat Tubb
4. Well Location Unit Letter G : 1961 Feet From The North Line and 1979 Feet From The East Line Section 18 Township 22N Range 34E NMPM Union County 10. Elevation (Show whether DF, RCB, KT, GR, etc.) 4929.80 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

2234-181G

1. MIRURT 9/20/95

2. Drill 12.25" hole to 710'.

3. Run 8.625 K55 24# ST&C casing. CSA
710'.

4. Cement with 375 sacks of Class C cement
and additives.

5. Circulate 71 sacks to pit.

6. WOC.

7. Test casing and BOP to 500 psi. OK

8. Drill 7.875" hole from 710'-2501'. Run Logs

9. Run 7 joints of 5.5" K55 15.50# ST&C casing
and 76 joints of 5.5" 2000 psi Star fiberglass
casing.

10. CSA 2501'. Cement with 300 sacks of Class
C and additives. Circulate 27 sacks to pit.

11. RD MORT 9/22/95

12. Wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 9/26/95

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO 374-3053

(This space for State Use)

APPROVED BY

R. E. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

9-28-95