District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazo District IV	s Rd., Azte	c, NM 87410	Santa Fe, NM 87505								ANGE	ENDED REPORT	
2040 South Pac	heco, Santa	Fe, NM 87505	EOD 4	TIOMADI	T ANT	T ATT	מסודד	T'7 A T'Y		 TOTA A	=		
I.	<u> </u>			LLOWABI	LE AN	D AU	THOR	IZAII	ON TO TR	OGRI			
Amoco	action C		- 000770										
PO Box		-(.	GIBLE OUD / 78  Reason for Filing Code										
							The state of the s						
1	API Number	1					Pool Name				* Pool Code		
30 - 059 = 20345			Bravo Dome Carbo				operty Name				96010 'Well Number		
000335			BDCDGU-1835								072		
		Location											
Ul or lot no.	Section 7	Township 18N	Range 35E	Lot.Idn	Feet from 2030			İ	Feet from the 1862		ast/West line County West Union		
11 Bottom Hole Lo			<u> </u>						1002	1,,,,,	77000		
									Feet from the	East/W	est line	County	
		oducing Method Code		<sup>14</sup> Gas Connection Date		129 Permi	rmit Number		C-129 Effective	Date	e <sup>17</sup> C-129 Expiration Date		
III. Oil a	F Gas	Transport	Arc	8/25/96	<u> </u>				<del></del>		<del>***</del>	· · · · · · · · · · · · · · · · · · ·	
Transpo	<u>*</u>	19 Transporter Name				24 POD 21 O/G			<sup>22</sup> POD ULSTR Location				
-	OGRID		and Address					<u> </u>		and Description			
000778		Amoco Production Co PO Box 606					243	G					
		Clayton, NM 88415											
		<del></del>											
								1					
	uced W	ater											
	POD				ı	4 POD UL	STR Loca	tion and I	Description				
V. Well	Comple	tion Data									<del></del>		
B Spud Date		24 F		<sup>27</sup> TD		* PBTD		2º Perfor		T	<sup>30</sup> DHC, DC,MC		
8/8/96		8/25/96			2545'		2535'		2420'-2	2532'	·		
$^{34}$ Hole Size $1.2\frac{1}{4}$			<sup>32</sup> Casing & Tubing Size			33 Depth Set				500	* Sac	ks Cement	
			8 5/8 24#			2545'				600			
7 7/8			15.5#			25	45'	<del> </del>		400			
												· · · · · · · · · · · · · · · · · · ·	
VI. Well	Test D	ata	<u>i</u>					· · · · · · · · · · · · · · · · · · ·	<u> </u>				
B Date New Oil			Gas Delivery Date "Test			Date 38 Test 1			gth <sup>39</sup> Tbg. Pres		-T	" Csg. Pressure	
8/25/9		8/25/96 ** 0il		<del>}</del>	8/25/96		24hrs					150	
" Chol	ce Size	- Oil		* W	<sup>43</sup> Water		<b>4 Gas</b> 1006		43 AOF			" Test Method	
41 l hereby cent	tify that the i	rules of the Oil C	onservation I	Division have been	complied		1000					F	
with and that the knowledge and		on given above is	true and cor	inplete to the best o	of my		0	IL-GO	NSERVAT	I NOI	OIVIS	SION	
Signature: Billy E. Truchine							Approved by: Ly Sphine						
Printed name:	/ E Pric	Title: DISTRICT SUPERVISOR											
Title:						Арргоча		9-3-	96	3.J.(J.)	37.		
Field Foreman Date 8/27/96			Phone: 374-3053										
4 If this is a	change of o	perator fill in th	e OGRID ni	umber and name	of the pre	vious oper	ator						
	Previous	Operator Signa	ture			Print	ed Name			T	itie	T > .	

Printed Name

Title

Date