

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20345
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02</u>	7. Lease Name or Unit Agreement Name BDCDGU-1835
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company	8. Well No. 072
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb

4. Well Location
Unit Letter K : 2030 Feet From The South Line and 1862 Feet From The West Line
Section 7 Township 18N Range 35E NMPM Union County

10. Date Spudded 8/8/96	11. Date T.D. Reached 8/12/96	12. Date Compl. (Ready to Prod.) 8/24/96	13. Elevations (DF & RKB, RT, GR, etc.) 4704.60' GR	14. Elev. Casinghead 4704.60'
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15. Total Depth 2545'	16. Plug Back T.D. 2535'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2420' to 2532', Tubbs	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Previously sent	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1112'	12 1/4	600 sks Class C	108 sks
5 1/2	15.5#	2545'	7 7/8	400 sks Class C	95 sks

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number) 2420'-2428', 2440'-2532' 0.43" 600 DPS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/25/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 8/25/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1006	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1006	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bill Prichard
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Billy E Prichard Title Field Foreman Date 8/27/96