

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-059-20346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIPP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Amoco Production Company					
3. Address of Operator PO Box 606, Clayton, NM 88415					
4. Well Location Unit Letter N : 712 Feet From The South Line and 2076 Feet From The West Line Section 8 Township 18N Range 35E NMPM Union County					
10. Date Spudded 8/4/96	11. Date T.D. Reached 8/7/96	12. Date Compl. (Ready to Prod.) 8/25/96	13. Elevations (DF & RKB, RT, GR, etc.) 4643.40' GR	14. Elev. Casinghead 4643.40'	
15. Total Depth 2488'	16. Plug Back T.D. 2478'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2397' to 2466' - Tubbs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Previously sent				22. Was Well Cored No	
23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8		24#	1111'	12 1/4	600 sks Class C
5 1/2		15.5#	2488'	7 7/8	400 sks Class C
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 2397' to 2466' 0.43" 414 DPS				27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
28. <b>PRODUCTION</b>					
Date First Production 8/26/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod
Date of Test 8/25/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl. 890	Gas - MCF 890
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 890	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Bill Prichard	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Billy E. Prichard</u>		Printed Name <u>Billy E Prichard</u>		Title <u>Field Foreman</u>	Date <u>8/27/96</u>