

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name BDCDGU-2134	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 242	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubb	
3. Address of Operator PO Box 606, Clayton, NM 88415			
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>21N</u> Range <u>34E</u> NMPM Union County			
10. Date Spudded 7/16/96	11. Date T.D. Reached 7/19/96	12. Date Compl. (Ready to Prod.) 8/22/96	13. Elevations (DF & RKB, RT, GR, etc.) 4822.10' GR
14. Elev. Casinghead 4822.10'			
15. Total Depth 2383'	16. Plug Back T.D. 2373'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 2255-2352' Tubbs			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Previously sent			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	722'	12 1/4	375 sks Class C	70 sks
5 1/2	15.5#	2383'	7 7/8	400 sks Class C	78 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2255'-2318', 2338'2352' 0.43# 462 DPS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 8/22/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/22/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl. 1026	Gas - MCF 1026	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1026	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bill Prichard	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/23/96