District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copies AMENDED REPORT				
2040 South Paci				LLOWABI	LE AN	D AU	THORI	ZATI	ION TO T	 RANSF			
						² OGRID Number							
Amoco Production Company PO Box 606									0007798 3 Reason for Filing Code				
Clayto		88415				NW				No. 1 many Code			
' API Number					⁵ Pool Name				* Pool Code				
30 - 0 59 - 20350			Bravo	Dioxide Gas				96010					
⁷ Property Code				¹ Pro	operty Name			·	* Well Number				
	1335	_		134					242				
	. Juliace Locatio					om the North/South Line			Feet from the	I E AV	East/West line County		
Ul or lot no.	Section	Township 21N	Range	Lot.ldn	Feet from	uie							
	P 24 21i 11 Bottom Hole Lo		<u></u>		660		South		660	East Union		Union	
UL or lot no.	Section	Township		Lot Idn	Feet from	the	North/Sou	ıth line	Feet from the	East/Wi	est line	County	
12 Lse Code	13 Producii	ng Method C	ode '' Gas	Connection Date	15 C-1	29 Perm	it Number		C-129 Effective	Date	17 C-	129 Expiration Date	
Р	F		8/22/96										
		Transpoi				2 no	<u> </u>	11 0/0	1	" non iv	/*****		
Transporter OGRID		· · · · · · · · · · · · · · · · · · ·	19 Transporter Name and Address			21 O/G			22 POD ULSTR Location and Description				
11007/8			Production Co			817846							
	X00000000000	Box 6 avton,	NM 884	15									

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IV. Produ	pop	iter			14	POD III	STR Location	d T					
·	. 00					FOD UL	SIK LOCHE	on and 1	Jescription .				
V. Well (Complet	ion Data		· · · · · · · · · · · · · · · · · · ·							_		
I			Ready Date	27 TD	²⁴ PBTD		D	" Perforations			³⁶ DHC, DC,MC		
		8/2	22/96	3'				2255'-2352'					
31 Hole Size			,, C	Size	33 Depth Se			et		³⁴ Sac	ks Cement		
12½ 7 7/8		·	8 5/8 24# 5½ 15.5# 5½fq			722'				375			
7 770	1 170		$5\frac{1}{2}$ 15.		2383'				400				
			-			 -						+	
VI. Well	Test Da	**				<u> </u>							
VI. WEII			Delivery Date	³⁷ Test	Date	1	34 Test Len	ath	"The	Processo	1	4 Csg. Pressure	
		8/22/96		8/22/96			24hrs		" Tbg. Pressure		150		
41 Chok	e Size		⁴² Oil	43 W			" Gas		45 AOF			* Test Method	
3"						1026						£	
47 I hereby certi- with and that th- knowledge and Signature:	e information belief.	given above	Conservation D is true and comp	yision have been olete to the best o	complied f my	Approve		- CO	NSERVAT	TION E	OIVIS	SION	
Printed name: Billy E Prichard							Tide: DISTRICT SUPERVISOR						
Tule: Field Foreman							Approval Date: 9-3-96						
Date: 8/23/96 Phone 374-3053									, 4				
" If this is a c	hange of ope	erator fill in t	the OGRID nur	nber and name	of the previ	ous opera	ator						

Printed Name

Title

Date