

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-059-20352

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESRV ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

BDCDGU-2135

2. Name of Operator

Amoco Production Company

8. Well No.

183

3. Address of Operator

PO Box 606, Clayton, NM 88415

9. Pool name or Wildcat

Tubbs

4. Well Location

Unit Letter P : 699 Feet From The South Line and 690 Feet From The East Line

Section 18 Township 21N Range 35E NMPM Union County

10. Date Spudded

7/23/96

11. Date T.D. Reached

7/26/96

12. Date Compl. (Ready to Prod.)

8/21/96

13. Elevations (DF & RKB, RT, GR, etc.)

4735' GR

14. Elev. Casinghead

4735'

15. Total Depth

2296'

16. Plug Back T.D.

2286'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2208' to 2277', Tubbs

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Previously sent

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	724'	12 1/2	400 sks Class C	81 sks
5 1/2	15.5#	2296'	7 7/8	350 sks Class C	51 sks

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2208-2218, 2226-2277,

0.43" 366 DPS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28.

PRODUCTION

Date First Production

8/21/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod

Date of Test

8/21/96

Hours Tested

24

Choke Size

3"

Prod'n For  
Test Period

Oil - Bbl.

Gas - MCF

2200

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

150

Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

2200

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Billy E. Prichard*

Printed  
Name

Billy Prichard Title Field Foreman Date 8/21/96