

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Amoco Production Company PO Box 606 Clayton, NM 88415		<sup>2</sup> OGRID Number 000778
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 059-20353	<sup>5</sup> Pool Name Bravo Dome Carbon Dioxide Gas	<sup>6</sup> Pool Code 96010
<sup>7</sup> Property Code 000335	<sup>8</sup> Property Name BDCDGU-2234	<sup>9</sup> Well Number 172

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	17	22N	34E		660	North	660	East	Union

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/6/96		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
000778	Amoco Production Co PO Box 606 Clayton, NM 88415	2817720	G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 7/4/96	<sup>26</sup> Ready Date 7/8/96	<sup>27</sup> TD 2380'	<sup>28</sup> PBSD 2370'	<sup>29</sup> Perforations 2117-2351	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 12 1/4	<sup>32</sup> Casing & Tubing Size 8 5/8 24#		<sup>33</sup> Depth Set 745'		<sup>34</sup> Sacks Cement 400
7 7/8	5 1/2 15.5# 5 1/2 fg		2380'		350

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date 8/6/96	<sup>37</sup> Test Date 8/6/96	<sup>38</sup> Test Length 24hrs	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure 150
<sup>41</sup> Choke Size 3"	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas 1542	<sup>45</sup> AOF	<sup>46</sup> Test Method F

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Billy E. Prichard*  
Printed name: Billy E Prichard  
Title: Field Foreman  
Date: 8/7/96 Phone: 8/7/96

OIL CONSERVATION DIVISION

Approved by: *R. E. Johnson*  
Title: DISTRICT SUPERVISOR  
Approval Date: 8-12-96

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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