District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 ick ce

Previous Operator Signature

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811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 875				ERVAT 0 South a Fe, N	Pach	eco	ON	Instructions on bac Submit to Appropriate District Offic 5 Copie AMENDED REPOR						
I.				LLOWAB	LE ANI	D AU	THOR	IZAT	ON TO	ΓRANS	PORT	•		
Amoco Production Company							-		<sup>2</sup> OGRID Number					
PO Box 606 Clayton, NM 88415									000778 'Reason for Filing Code					
									NW					
1 /	API Numbe	357		<sup>5</sup> Pool Name					* Pool Code					
30-0 59-20			Bravo		Dioxide Gas				96010					
<sup>7</sup> Property Code			BDGDG:	- Prop	operty Name				* Well Number					
II. 10 Surface Location				BDCDGU-2234							232			
Ul or lot no. Section		Township	Range	Feet from ti	he	North/So	uth Line	Feet from the   East/West line   County						
М	23	22N	34E		676	SOUTH		гн	856	Wes	West Union			
	11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Range Lot Idn Feet		the North/South line		Feet from the	East/West line Cou		County			
12 Lse Code	13 Produ	Producing Method Code Gas Connec		Connection Date	te 15 C-129 Permi		it Number		C-129 Effective Date		17 C-129 Expiration Date			
P III Oil a	F	Tr.	8/	8/96				<u> </u>	<del></del>		<u></u>			
III. Oil and Gas Transporters  "Transporter "Transporter Name "POD "O/G "POD ULSTR Location														
OGRID			and Addres				<i>b</i> 0/G		···	22 POD ULSTR Location and Description				
1 000//0 1		moco Production CO O Box 606			28	2817741 G								
	3333333334	ayton, NM 88415												
				Seen.								•		
			· · · · · · · · · · · · · · · · · · ·							·				
				-										
IV. Produ	iced W	ater									·-·			
	POD			<del></del>		OD UL	STR Locati	on and D	escription					
V. Well Completion Data									<del></del>					
<sup>13</sup> Spud Date		24 Ready Date		ľ	" TD		<sup>™</sup> PBTD		29 Perforations		3	DHC, DC,MC		
7/8/96 JI Hole Size		8/8/			2345 ' & Tubing Size		2235 ' Depth Set			2170'-2305'				
124			8 5/8 24#			720'				400	M Sack	s Cement		
	7 7/8				5# 5½fg		5 '			350				
			2	3 2 2 3	2-3		23 13			100				
					·					· · · · · · · · · · · · · · · · · · ·		<u> </u>		
VI. Well	Test Da	ata	·			1				<del></del>				
33 Date New Oil		34 Gas Delivery Date			37 Test Date		38 Test Length		" Tbg. Pressure		* Csg. Pressure			
41 Choke Size		8/9/96 "Oil			8/8/96		hrs					150		
3 *		- 011		⁴³ Wa	43 Water		<b>4 Gas</b>		45 AOF		1	* Test Method		
47 I hereby certify	that the ru	les of the Oil C	Conservation Div	vision have been	1	J Z U			<del></del>		F			
knowledge and belief.  OII CONSERVATION DIVISION												ON		
Signature:		Tilly E	· Vru	hu	Approved by: A & Littue									
Printed name: Billy Prichard							Tide: DISTRICT SUPERVISOR							
Tulc: Field Foreman							Approval Date: 8-19-96							
Date: 8/1(	2/96		Phone: 37	4-3053					10					
" If this is a cha	ange of ope	rator fill in th	e OGRID num	ber and name of	the previou	s operat	or							

Printed Name

Title

Date