

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

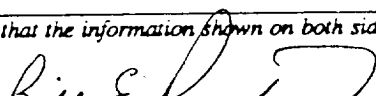
Form C-105
Revised 1-1-89

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|---|
| WELL API NO. 30-059-20359 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name BDCDGU-1835 |
| 8. Well No. 232 |
| 9. Pool name or Wildcat Tubb |

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|---|----------------------------------|---|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2</u> | | | 7. Lease Name or Unit Agreement Name | |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> | | | 8. Well No. 232 | |
| 2. Name of Operator Amoco Production Company | | | 9. Pool name or Wildcat Tubb | |
| 3. Address of Operator PO Box 606, Clayton, NM 88415 | | | | |
| 4. Well Location Unit Letter <u>D</u> : <u>204</u> Feet From The <u>North</u> Line and <u>1195</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>18N</u> Range <u>35E</u> NMPM Union County | | | | |
| 10. Date Spudded 7/21/96 | 11. Date T.D. Reached 7/24/96 | 12. Date Compl. (Ready to Prod.) 8/29/96 | 13. Elevations (DF & RKB, RT, GR, etc.) 4577.10' GR | 14. Elev. Casinghead 4577.10' |
| 15. Total Depth 2443' | 16. Plug Back T.D. 2433' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By Rotary Tools <u>X</u> | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 2348' to 2426' Tubbs | | | | 20. Was Directional Survey Made Yes |
| 21. Type Electric and Other Logs Run Previously sent | | | | 22. Was Well Cored No |

| | | | | | |
|---|---------------|-----------|--|-------------------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8 | 24# | 721' | 12 1/4 | 400 sks Class C | 71 sks |
| 5 1/2 | 15.5# | 2443' | 7 7/8 | 500 sks Class C | 173 sks |
| | | | | | |
| | | | | | |
| | | | | | |
| 24. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | |
| | | | | | |
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| 26. Perforation record (interval, size, and number) 2348-2360, 2372-2390, 2403-2426 0.43" 318 DPS | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | |
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|--|------------------------|--|------------------------|------------------|------------------|--|-----------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 8/30/96 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Prod | |
| Date of Test 8/29/96 | Hours Tested 24 | Choke Size 3" | Prod'n For Test Period | Oil - Bbl. | Gas - MCF 941 | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure 150 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF 941 | Water - Bbl. | Oil Gravity - API - (Corr.) | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | Test Witnessed By Bill Prichard | |
| 30. List Attachments | | | | | | | |

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Printed Billy E Prichard, Field Foreman, 8/31/96