

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-059-20360
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name  BDCDGU-2134
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 133
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubb
3. Address of Operator PO Box 606, Clayton, NM 88415	

4. Well Location Unit Letter <u>M</u> : <u>1158</u> Feet From The <u>South</u> Line and <u>515</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>21N</u> Range <u>34E</u> NMPM Union Country	10. Date Spudded 7/7/96	11. Date T.D. Reached 7/11/96	12. Date Compl. (Ready to Prod.) 8/13/96	13. Elevations (DF& RKB, RT, GR, etc.) 4714.70' GR	14. Elev. Casinghead 4714.70'
15. Total Depth 2256'	16. Plug Back T.D. 2245'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2100' to 2201', Tubbs				22. Was Well Cored Yes	
21. Type Electric and Other Logs Run Previously sent					

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	752'	12 1/2	400 sks Class C	85 sks
5 1/2	15.5#	2256'	7 7/8	350 sks Class C	17 sks

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 2100'-2162', 2174'-2201' 0.43" 534 DPS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			

PRODUCTION							
28. Date First Production 8/16/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/13/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl. 1800	Gas - MCF 1800	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1800	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bill Prichard
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill E. Prichard Printed Name Bill E. Prichard Title Field Foreman Date 8/21/96