District I NJ Hot (MU, Hotel, MM 2014) (MJ) District II PC Drawer DD, Artesia, NM 8821140719 District III 1000 Filo Brazon Rd., Azec, NM 87410 District IV				(State of New Mexico Eury, Mound & Muri Resource Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					FORM CON Revised February 21, 199 Instructions on bac State Lease - 6 Copie Fee Lease - 5 Copie		
PO Box 2088, SADIA FO, NM 87504-2088												
APPLICA	NOIT	FOR	PE	RMIT	to dri	LL, RE-EN	TER, DE	EPE!	N. PLUGB	ACK,	OR A	DD A ZONE
Operator Name and Add AMOCO PRODUCTION COMPANY PO BOX 606 CLAYTON NM 88415							fress.				¹ OGRID Number 000778 ¹ AP: Number 30 - 059-20360	
' Pruperty Code					* Property Name						T 20 - 01	' Well No.
000335					BDCDGU-2134							133
⁷ Surface Location												
				-	Lotica				Feet Inca the	East/V	Yest der	Cousty
IM 13 21N 34E 1158 South 515 West Uni Proposed Bottom Hole Location If Different From Surface											Union	
UL or los no.	Section	Town		Range	La Ida	Feet from the	North/South		Feet from the		est line	County
				≍ Pool I								
BRAVO D		•		7 <i>61</i> IDE G	D/O AS 640	" Proposed Pool 2						
BRAVO DOME CARBON DIOXIDE GAS 640												
Wark Type Code			Well Type	Code	" CableRctary		" Lesse Type Code		" Ground Level Elevation			
N Multiple		C "Proposed			R Depth "Form				P .		4714.70'	
NO		2450'						"Conienctor		" Spud Date		
NO 2450' Tubb Sitton June 1, 1 ¹¹ Proposed Casing and Cement Program											1, 1996	
Hole Size		Casing Sim		Casing weightifoot		Setting Depth		Sacks of Cement		Eatimated TOC		
12.250" 7.875"		8.625"				tee1 700 ft		450 sack			face	
1.675"		5.50"		5.91#ft glas 15.50# ft st				270 sacks		surface		
		·			15.20	<u>J= it st</u>	<u>eei</u>		· ·]	·····		
· · · · · · · · · · · · · · · · · · ·												
Describe the pr 2010 e. Describe th	reposed pro- he hismout	ogram. preventi	iftbeb koaspe	appöcatios ograsi, il a	n in to DEEP ay. Use add	EN or MLUG BAC	K five the data	ca the ;	present productio	ಗ ಮಾಲಕ ಹಿರ	d proposed	actor productive
<pre>mot. Describe the Nowout prevention program, L'any. Use additional strets 3 arcsnary. Mud Program 0 = 700' Fresh water/native mud 700'-2450' Fresh water/starch/gel</pre>												
BOP Prog	gram	atta	ach	ied								
¹⁾ I tereby certify i	he man											
or my recoverage r	•	n		e kisi cacibisi	а 12 жен 5-ен 1 	OIL CONSERVATION DIVISION						
Signature Billy E. Frutue							Aprilles My Comment					
Printed Aurore Billy E Prichard							DISTRICA SUPERVISOR					
Field Foreman							American Dis 6/28/96 Expiration Data 6/28/97					
5/15/96 37403053							Conditional of Approva - Attached E					
				~		<u>سر ا</u>						_



30-059-20360



Amoco Exploration and Production U.S.A. Operations Group

Permian Basin Business Unit

501 WestLake Park Boulevard Post Office Box 4891 Houston, Texas 77210

P. M. Jarrell Resource Mansger, Bravo Dome

May 17, 1996

Roy Johnson, District Supervisor Oil Conservation Division New Mexico Department of Energy Minerals and Natural Resources 2040 South Pacheco Street Sante Fe, New Mexico 87505

File: PMJ - 4267- 400

Re: Application for Administrative Approval of Unorthodox Well Location, BDCDGU 2134 Well No. 133M Union County, New Mexico

Dear Mr. Johnson:

Amoco hereby seeks administrative approval pursuant to the provisions of amended Division Rule 104 F(2), effective January 18, 1996, of an unorthodox well location for its BDCDGU 2134 Well No.133M to be drilled at a location 1158 feet from the south line and 515 feet from the west line of Section 13, Township 21N, Range 34E, NMPM., Union County, New Mexico.

The unorthodox location is necessary for engineering reasons (i.e., reservoir pressure, drainage, ultimate gas recovery, etc.). Infill wells at orthodox locations will not recover enough incremental reserves to justify drilling them under the current economic climate. The only viable way to increase ultimate recovery is to drill at an unorthodox location as proposed in this application.

Diagonal and adjoining sections to the unorthodox well location are operated by Amoco, are leased by Amoco, or are subject to a lease owned by another working interest owner in the Bravo Dome Carbon Dioxide Gas Unit and committed to the Unit. No notification to "affected parties" under amended Division Rule 104.F(4), effective January 18, 1996 is required. Exhibit A shows the subject spacing unit, proposed unorthodox location, and the diagonal/adjoining spacing units.

Your attention to this request is appreciated.

Very truly yours,

Eary M-Spaniel

Enclosure

Bravo Dome Well No. 2134 133M 1158' FSL x 515' FWL Section 13, Township 21N, Range 34E Union County, New Mexico



Amoco Operated

Amoco Operated (One well on each Section)

Exhibit A