

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-059-20361
5. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2</u>				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator Amoco Production Company				
3. Address of Operator PO Box 606, Clayton, NM 88415				
4. Well Location Unit Letter <u>M</u> : <u>600</u> Feet From The <u>South</u> Line and <u>250</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>21N</u> Range <u>34E</u> NMPM Union Country				
10. Date Spudded 8/4/96	11. Date T.D. Reached 8/7/96	12. Date Compl. (Ready to Prod.) 8/29/96	13. Elevations (DF & RKB, RT, GR, etc.) 4827' GR	14. Elev. Casinghead 4827'
15. Total Depth 2368'	16. Plug Back T.D. 2358'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2219'-2324', Tubbs
21. Type Electric and Other Logs Run Previously sent				20. Was Directional Survey Made No
22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	731'	12 1/4	375 sks Class C	119 sks
5 1/2	15.5#	2368'	7 7/8	450 sks Class C	86 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 2219-2232, 2247-2268, 2273-2296, 2301-2324, 0.43", 480 DPS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production 8/28/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/28/96	Hours Tested 24hrs	Choke Size 3"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1986	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1986	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bill Prichard	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy Prichard Title Field Foreman Date 8/29/86