District 1 PO Box 1980, Hobbs NM 88241-1980 Durvet II PO Drawer DD, Artesia, NM 83211-0719 Dutrict III 1000 Rio Brizos Rd., Azoc, NM 87410 District IV PO Box 2088, Santa Fe, NNI 87504-2088

6/11/51

374-3053

State of New Mexico Energy, Mocrais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICA	TION	FOR	PERMIT	to dr	ILL, RE-EN	TER, DE	EPE	EN, PLUGB	ACK	, OR A	DD A ZONE	
<sup>1</sup> Operator Name and Address.										1 OGRID Number		
AMOCO PRODUCTION COMPANY										000778		
PO BOX 606 CLAYTON NM 88415										<sup>3</sup> API Number		
Property Code										30 . 0	59-20365	
			* Property Name							• Well No.		
000335				BDCDGU - 2234							342	
<sup>7</sup> Surface Location UL or lot so. Section Towaship Range Lot Ida Feet from the North/South line Feet from the Fast/West line Country												
		1040			Feet from the					₩est lise	County	
P 34 2		22N			500			200	Eas	st	Union	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface												
UL or tol BC. Section		Township Range		Lot Ida	Feet from the	North/South line		Feet from the	East/West line		County	
	L			L								
Proposed Pool 1 96010 "Proposed Pool 2										· · · · · · · · · · · · · · · · · · ·		
Bravo Dome Carbon Dioxide Gas 640												
"Work Type Code "Well Type Code "Cable Retary "Leave Type Code "Cable Retary												
					Í	ксшр	" Lease Type Coo		de	" Ground Level Elevation		
N <sup>11</sup> Multiple			C " Pruposed Depth		R "Form			P		4749.00'		
								" Coniractor		" Spud Date		
No 2450'				Propag	<u>Tubb</u> d Casing a	d Carry	Sitton			June 1, 1996		
Hole Siz	ĸ	asing Size		Setting D								
12.250"			8.625"					Sacks of Cement				
7.875"		5.50"			24#ft steel 5.91#ft glas				450 sacks 270 sacks		surface surface	
					O≢ft ste					Sullace		
				1	VII OLE	<u>e</u> 1						
Describe the pr more Describe ()	<sup>2</sup> Describe the proposed program. If this appoestion is to DEEPEN or PLUG BACK give the data on the present productive tone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if accessary.											
Line Eccline		prevenu	an program, L	any. Use ad-	ditional sheets if a:	coury.				. ,	,	
Mud Pro	gram	0 -	700' H	resh	water/na	tive mu	ıd					
Mud Program 0 - 700' Fresh water/native mud 700' -2450' Fresh water/starch/gel												
BOP Program attached												
<sup>23</sup> I tereby certify (	that the info	rmation 1	ivez above ja tr	Se and com-1	to to the heart							
or my know kings i	•	$\sum D$			ONSERVATION DIVISION							
Signature	lh,	. Pru	hur	) App	Approved by My Consum							
Printed name:	7		7	Tit.	The DICTOR							
Billy E Frichard						DISTRICT SUPERVISOR						
Field Foreman						[e]	28	196 E	pinuon"[	6/0	28/97	
6/11/51 274 2055						diverse of Appro-	val :					

Ausched 🛛



30-059-20365



Amoco Exploration and Production **U.S.A.** Operations Group

Permian Basin Business Unit

501 WestLake Park Boulevard Post Office Box 4891 Houston, Texas 77210

P. M. Jarrell **Resource Manager, Bravo Dome** 

May 17, 1996

Roy Johnson, District Supervisor **Oil Conservation Division** New Mexico Department of Energy **Minerals and Natural Resources** 2040 South Pacheco Street Sante Fe, New Mexico 87505

File: PMJ - 4266 - 400

Re: Application for Administrative Approval of Unorthodox Well Location, BDCDGU 2234 Well No. 342P Union County, New Mexico

Dear Mr. Johnson:

Amoco hereby seeks administrative approval pursuant to the provisions of amended Division Rule 104 F(2), effective January 18, 1996, of an unorthodox well location for its BDCDGU 2234 Well No. 342P to be drilled at a location 500 feet from the south line and 200 feet from the east line of Section 34, Township 22N, Range 34E, NMPM., Union County, New Mexico.

The unorthodox location is necessary for engineering reasons (i.e., reservoir pressure, drainage, ultimate gas recovery, etc.). Infill wells at orthodox locations will not recover enough incremental reserves to justify drilling them under the current economic climate. The only viable way to increase ultimate recovery is to drill at an unorthodox location as proposed in this application.

Diagonal and adjoining sections to the unorthodox well location are operated by Amoco, are leased by Amoco, or are subject to a lease owned by another working interest owner in the Bravo Dome Carbon Dioxide Gas Unit and committed to the Unit. No notification to "affected parties" under amended Division Rule 104.F(4), effective January 18, 1996 is required. Exhibit A shows the subject spacing unit, proposed unorthodox location, and the diagonal/adjoining spacing units.

Your attention to this request is appreciated.

Very truly yours,

Fing M. Janul

## Bravo Dome Well No. 2234 342P 500' FSL x 200' FEL Section 34, Township 22N, Range 34E Union County, New Mexico





Arnoco Lease (No well on lease)



Amoco Operated (One well on each Section)

## Exhibit A