

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**WELL API NO.**

30-059-20366

**5. Indicate Type of Lease**

STATE ☐

FEE ☒

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

1934-252K

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well**

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

AMOCO PRODUCTION COMPANY

**3. Address of Operator**

P.O. Box 303, AMISTAD, NEW MEXICO 88410

**4. Well Location**

Unit Letter K : 2397 Feet From The South Line and 1407 Feet From The West Line  
Section 25 Township 19N Range 34E NMPM Union County

**10. Elevation (Show whether DF, RKB, RT, GR, etc.)**

4732 GL

**11.**

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

**12. Describe Proposed or Completed Operations**  
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

5-26-98 - RU Loggers, log 1950' - 2360', RDMO loggers. MIRUSU, swab casing down to 2360', RDMOSU.  
6-1-98 - Spot 10 bbls acid in well, RU perforators, perf casing 2147' - 2316' w/ 4 spf, RDMO perforators, flow well to pit overnight.  
6-2-98 - Turn well to sales (testing through 5 1/2" steel casing).  
6-15-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit.  
6-19-98 - Turn well to production (testing to sales through 5 1/2" steel casing).  
7-21-98 - MIRUSU, tag sand at 2310', sand pump 2310' - 2372', RDMOSU, return well to testing through 5 1/2" casing.  
7-30-98 - MIRUSU, kill well with 3% KCL water, run 3 1/2" production tubing and packer, packer set at 2123'. Test packer to 500#, held ok, RDMOSU, flow well to tank overnight.  
7-31-98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 7/31/98

TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/10/98

CONDITIONS OF APPROVAL, IF ANY: