

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 303 Amistad, NM 88410		OGRID Number 000778
API Number 30-059-20366	Pool Name Bravo Dome Carbon Dioxide Gas Unit	Reason for Filing Code NW
Property Code 000335	Property Name BDCDGU 1934	Pool Code 96010
		Well Number 252K

II. Surface Location

UL or lot no. K	Section 25	Township 19N	Range 34E	Lot Idn	Feet from the 2397	North/South Line South	Feet from the 1407	East/West line West	County Union
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	-----------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code P	Producing Method Code F	Gas Connection Date 5/29/98	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
000778	Amoco Production Company P. O. Box 303 Amistad, NM 88410	2821322	G	

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 5/13/98	Ready Date 6/1/98	TD 2390	PBTD 2372	Perforations 2147-2316	DHC, DC, MC
Hole Size 12 1/4"	Casing & Tubing Size 8-5/8" 23#	Depth Set 743	Sacks Cement 285		
7-7/8"	5 1/2" 14 #	2382	235		

VI. Well Test Data

Date New Oil	Gas Delivery Date 6/2/98	Test Date 6/3/98	Test Length 24 hrs	Tbg. Pressure	Csg. Pressure 115
Choke Size 3"	Oil	Water	Gas 2030	AOF 2030	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for