District I PO Box 1980, Hobbs, District II	State of New Mexico Energy, Minerals & Natural Resources Department					Form C-10 Revised October 18, 199						
811 South First, Artes District III 1000 Rio Brazos Rd., .	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Instructions on bac Submit to Appropriate District Offic 5 Copic						
District IV 2040 South Pacheco, S											ENDED REPOR	
I	REQUEST	FOR A	LLOWAB	LE AN	ID AU	THOR	IZAT	ION TO TR				
¹ Operator name and Address Amoco Production Company P. O. Box 303								³ OGRID Number 000778				
Amistad,	NM 88410							³ Reason for Filing Code NW				
* API Nur 30 - 059 - 20		Pool Name Bravo Dome Carbon Dioxide Gas Unit					* Pool Code					
⁷ Property 000335	Property Name					96010 Well Number						
	ce Location	BUCUG	J							1936	1-2631	
Ul or lot no. Sectio		Range	Lot.Idn	Feet from			Feet from the	East/W	est line	County		
L 2		34E	L	24			ath	990	16 lest		Union	
UL or lot no. Section	m Hole Loc	Range	Lot Idn	Feet from		North (S						
¹² Lse Code ¹³ Pro						North/South line		Feet from the	East/Wo	East/West line County		
P F	oducing Method Co		Connection Date	° C	-129 Perm	it Number		" C-129 Effective]	Date	¹⁷ C-	129 Expiration Date	
II. Oil and Ga		and the second se							l			
OGRID	" Transporter Name and Address				²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description					
000778	Amoco Production Company P. O. Box 303				821430 G							
	Amistad,		110	nt india nt india internet	and a second	a sana akang						
	·			and the second s								
1 STATES												
i Techior T				أهاد الاستعلاد	-201 sectors							
V. Produced V	Water				tt getari.	4.1.2.2.2		·				
¹⁰ POD				<u>بر</u>	PODUL	TR Locat	ion and D	escription				
V. Well Comp	letion Data	·										
²⁵ Spud Date 5/29/98		eady Date		" TD	<u> </u>	* PBT	D	"Perforat	ions			
J 129/98 " Hole S	lize 6	<u>19</u> 198 2410 "Casing & Tubing Size			2396		6	2140-232				
12¼" 7-7/8"	8-5/8" 23#			³³ Depth Set 742				× Sacks Cement 290				
7.770	<u>5½"14</u> #			2404			/	235				
I. Well Test I] Data											
³⁵ Date New Oil * Gas De		198 6/1		Date 1198		* Test Length 24		³⁷ Tbg. Pressure		* Csg. Pressure		
⁴¹ Choke Size 41 3 ¹¹		il ⁴³ Wa		ter		"Gas 2215		* AOF		* Test Method		
I hereby certify that the vith and that the information powledge and belief	rules of the Oil Co ion given above is t	nservation Div	vision have been c	complied	<u></u>			221	<u> </u>			
ignature:	Holcom	l-		my	Approved	1 1	T CON	ISERVATI	ON DI	VISI	ON	
ninted name: Danny J. Holcomb												
Field Foreman						Approval Date: 6/29/98						
If this is a change of o		Phone: 505	5-374-301	0 1								
			er and name of t	ne previou	s operator							
Previous		Printed Name			Title Date							
			New Mexi								//	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

A request for allowable for a newly drilled or deepened well must be Fi

Fill out only sections I, II, ill, IV, and the operator certifications for