

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20369

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1934-342E

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter E : 1775 Feet From The North Line and 828 Feet From The West Line  
Section 34 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4824 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations  
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

6-8-98 - RU Loggers, log 2095' - 2420', RDMO loggers. MIRUSU, swab casing down to 2415', RDMOSU.  
6-9-98 - Dump 10 bbls 7 1/2% HCL acid in casing.  
6-10-98 - RU perforators, perf casing 2231' - 2368' w/ 4 spf, RDMO perforators, flow well to pit overnight.  
6-11-98 - Turn well to production (testing through 5 1/2" steel casing).  
6-18-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit.  
6-20-98 - Turn well to production (testing to sales through 5 1/2" steel casing).  
7-29-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing.  
8-10-98 - MIRUSU, kill well with 3% KCL, run 3 1/2" production tubing and packer, packer set at 2220'. Test packer to 500#, held ok, RDMOSU, flow well to tank overnight.  
8-14-98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*D. J. Holcomb*

TITLE Field Foreman

DATE 8/18/98

TYPE OR PRINT NAME

D. J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY

*R. E. Johnson*

TITLE

DISTRICT SUPERVISOR

DATE

8-24-98