Encrgy, Minerals, and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION P.O. Box 2088 S. Indicate 795-20369 S. Well No. DISTRICTI DISTRICTI SERVICE SER
P.O. Box 2088 30-059-20369
DISTRICT II FO. DISTRICT II FO. DISTRICT II FO. DISTRICT III FORM OF PROPOSALS TO ORAL OR TO DETERN ON WELLS (IDO NOT USE THIS FORM FOR PROPOSALS TO ORAL OR TO DETERN ON FULUS BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PROPOSALS") I. Type of Well ONE ONE FORM C-1011 FOR SUCH PROPOSALS 1. Type of Lease STATE FEE FEE 6. State Oil & Gas Lease No. FRAVO DOME CO2 GAS UNIT 7. Lease Name or Unit Agreement Name BRAVO DOME CO2 GAS UNIT AMOCO PRODUCTION COMPANY 3. Address of Cyremor P.O. Box 303, AMISTAD, NEW MEXICO 88410 4. Well Location Unit Letter E 1775 Feel From The North Line and S28 Feel From The West L Unit Letter E 1775 Feel From The North Line and S28 Feel From The West L OTHER SUBSEQUENT REPORT OF: REMEDIAL WORK OTHER COMPANIES COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FEEL FROM THE PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FEEL FROM THE PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. FEEL FROM THE COMPANIES COMPA
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DISTRICT III 1000 RIO BRIZZOS RA, Anes, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.") 1. Type of Well OR. WELL OTHER CO2 1. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator P.O. BOX 303, AMISTAD, NEW MEXICO 88410 4. Well Location Unit Letter Dist Letter E : 1775 Peet From The Section J4 Township 19N Range 345 NMDM Control 10. Elevation (Show whether DF, RASK, RT, GR, etc.) JECT COMPANY 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPINS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPINS. PLUG AND ABANDONMEN SEE RULE 1103. 6-8-98 - RU Loggers, log 2095' - 2420', RDMO loggers. MIRUSU, swab casing down to 2415', RDMOSU. 6-1-998 - Dump 10 bbis 7 1/2" steel casing). 6-1-998 - Dump 10 bbis 7 1/2" KCL acid in casing. 6-11-98 - RU perforators, perf casing 2231' - 2368' w/ 4 spf, RDMO perforators, flow well to pit overnight. 6-11-98 - MIRU I frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit. 6-20-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" steel casing). 7-29-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" production tubing and packer, packer set at 2220'. Test packer to 500#, held ok, ROMOSU, flow well to late of some packer set at 2220'. Test packer to 500#, held ok, ROMOSU, flow well to late of some packer set at 2220'. Test packer to 500#, held ok, ROMOSU, flow well to late of some packer set at 2220'. Test packer to 500#, held ok, ROMOSU, flow well to late of some packer set at 2220'. Test packer to 500#, held ok, ROMOSU, flo
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Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410 Well Losation Unit Letter E : 1775 Feet From The North Line and 828 Section 34 Township 19N Range 34E NMPM Union County (Show whether DF, RXB, RT, GR, etc.) 4824 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: Completion Check Township 19N Range 34E NMPM Union County (Show whether DF, RXB, RT, GR, etc.) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ALTERING CASING CASING TEST AND CEMENT JOB OTHER: Completion CASING TEST AND CEMENT JOB OTHER: Completion Completed Operations SEE RULE 1103. 6-8-98 - RU Loggers, log 2095' - 2420', RDMO loggers. MIRUSU, swab casing down to 2415', RDMOSU. 6-10-98 - RU perforators, perf casing 2231' - 2368' w/ 4 spf, RDMO perforators, flow well to pit overnight. 6-11-98 - Turn well to production (testing through 5 1/2" steel casing). 6-18-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit. 6-20-98 - Turn well to production (testing to sales through 5 1/2" steel casing). 7-29-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - RDMRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, return well to testing through 5 1/2" casing. 8-10-98 - MIRUSU, tag sand at 2366', sand pump 2366' - 2415', RDMOSU, retu
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8-14-98 - Turn well to production.
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ereby certify that the information above is true and complete to the best of my knowledge and belief.
NATURE
TELEPHONE NO. (505) 374-3010
is space for State Use)
ROVED BY TITLE DISTRICT SUPERVISOR DATE 8-24-98