District IV

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED	REPORT
-----------	--------

1.	heco, Santa		FOR A	LLOWAB	LE ANI	AUTHO	RIZAT	ION TO TI	A MCD		ENDED REPO	
Amoco	Produ	iction Co		ame and Address						D Numb	жг ——————	
P. O. Box 303 Amistad, NM 88410								Reason for Filing Code				
1A) 30 - 059	PI Number		Rnavo	Domo Couch	<sup>3</sup> Po	ol Name		1 (1/1)		• 1	Pool Code	
<sup>7</sup> Property Code						UTOXIDE Gas Unit Property Name			96010			
000335 II.		Location	BDCDGI	<u>J</u>					10	134-	ell Number 342 E	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from th	ne North	/South Line	Feet from the	F	- i T		
E	34	19N	34E		1775			828	228 Mest		County	
		Hole Loca	tion						1 44	37	Union	
UL or lot no.	Township		Range Lot Idn		Feet from ti	he North	/South line	Feet from the	East/West line		County	
<sup>12</sup> Lse Code P	<sup>13</sup> Produci F	ng Method Code		Connection Date	<sup>15</sup> C-12	9 Permit Numb	er i	C-129 Effective	Date	17 C-1	29 Expiration Da	
II. Oil and	d Gas 7	<b>Fransporte</b>										
Transporte OGRID	ler	19 T	ransporter l and Addres	Name ss		<sup>21</sup> POD 21 O/G			22 POD ULSTR Location			
000778	A	moco Prod	Production Company			2821429 G			and De	escription	1	
		. O. Box <u>mis</u> tad, N		110	A STATE OF THE STA		G					
						ethyddiae act iday act	03 \$200			<del> </del>		
- Principal												
						e milio ración	Si i Pinicipula	<del></del>		<del></del>		
					<u> </u>	k fan mant fant so	10 Property 10 Pro					
1.774197					Agents (Page 2	w.C. sees see See see	विद्वारमध्य अन्					
7. Produc	ed Wat	er	<del></del>	<del></del>			SEVERAL PROPERTY.					
					<sup>24</sup> Р(	DD ULSTR Loc	ation and De	Scription	<del></del>			
<sup>20</sup> PO	טנ											
		- D-4										
. Well Co	ompletio		dy Date	7	<del></del>						· · · · · · · · · · · · · · · · · · ·	
. Well Co "Spud.D でしょし	ompletic	* Rea	dy Date 	24	'TD 130	л <sub>Р</sub>	BTD	<sup>39</sup> Perforat	ions 2348	30 ]	DHC, DC,MC	
Well Co	ompletio	* Rea	11/48 "C	2 Lesing & Tubing S	'TD 130	" рг 2 Ч	BTD 15 Depth Set		2368	<sup>M</sup> Sacks (	Cement	
. Well Co Spud.D に「よ」に	ompletic	* Rea	11   48 " ci 8-5/8	asing & Tubing S	'TD 130	" рг 2 Ч	J5 Depth Set	<sup>39</sup> Perforat	2368	× Sacks €	Cement	
. Well Co  "Spud D  " J C  " 1  12½"  7-7/8"	Ompletio Date ੀ ਵੇਂ Hole Size	* Rea (, /	11   48 " ci 8-5/8	asing & Tubing S	'TD 130	" рг 2 Ч	BTD 15 Depth Set	<sup>39</sup> Perforat	2368	<sup>M</sup> Sacks (	Cement	
Well Co  Spud D  L L L  12½  7-7/8"	Ompletic Pate Hole Size	Rea ( )	11 48 20 8-5/8 5½" 1	asing & Tubing S 23#	TD {30 ize	" рг 2 Ч	J5 Depth Set	<sup>39</sup> Perforat	2368	× Sacks €	Cement	
Well Co  Spud D  Language  12½  7-7/8  Well Te  Date New	Ompletic Date Hole Size est Data	Rea ( / /	11 48 20 8-5/8 5½" 1	asing & Tubing S	TD {30 ize	n PI 2 Y	BTD 15 Depth Set 737 2 426	<sup>39</sup> Perforat	2368	* Sacks (	Cement  C  C  C  C  C  C  C  C  C  C  C  C  C	
Well Co  "S Spud D  "I LO C  "I Tell Co  "Tell	Ompletic Pate Hole Size est Data Oil	Gas Delive	11 48 "C; 8-5/8 5½" 1	asing & Tubing S  23#  4 #  Test D  (//2)	17D 130 ize	Test La	Depth Set 737 2426	"Perforat 2231 - 1	\$368	* Sacks ( 29 23	Cement C	
Well Co  "S Spud D  "I P  "To A Spud D  "I Choke Size 3 "  Choke Size 3 "  hereby certify the hand that the inf	Ompletic Date Hole Size est Data Oil ize hat the rules	Gas Delive	11 48 "C; 8-5/8 5½" 1	asing & Tubing S. 23# 4 # Test D 6/12	130 lize	Test La	BTD 15 Depth Set 737 2426	" Tbg. Pre	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	
Well Co  "Spud D  "I Spud D  "I I I I I I I I I I I I I I I I I I I	Ompletic Date Hole Size est Data Oil ize hat the rules	Gas Delive	II 48  "Ci 8-5/8  5½" 1  Ty Date Ci 8 and complete	asing & Tubing S  23#  4 #  Test D  (//2)	TTD  130  ize  ate  28	** Test La	BTD 15 Depth Set 737 2426	"Perforat 2231 - 1	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	
Well Co  Spud D  L L L L  12 L  17 - 7/8"  Well Te  Date New  Choke Siz  1 Choke Siz  A creating the hand that the infowledge and belief nature:	Dompletic Date Hole Size  est Data Oil ize that the rules aformation g ief.	Gas Delive  (b / 1)  Oil  of the Oil Conseiven above is true	y Date  Cryation Div.	asing & Tubing S. 23# 4 # Test D 6/12	TTD  130  ize  ate  28	Test Land 153	Depth Set 737 2426  H. CON	" Tbg. Pre	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	
Well Co  Spud D  L L L  Spud D  L L L  Spud D	est Data Oil ize hat the rules anny J	Gas Delive  Gas De	y Date  Cryation Div.	asing & Tubing S. 23# 4 # Test D 6/12	TTD {30 ize  pate 48 ir  mplied iy  App	Test La  2 4  Ga  /5 3	Depth Set 737 2426  H. CON	" Tbg. Pre	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	
Well Co  "Spud D  "I Spud D  "I I I I I I I I I I I I I I I I I I I	Dompletic Date Hole Size  est Data Oil ize that the rules aformation g ief.	Gas Deliver  G 11  Gof the Oil Conseiven above is true  Content  Holcomb	II 48  "C; 8-5/8  5½" 1  Ty Date  C, 8	asing & Tubing S  23#  4 #  Test D  6/12  4 Water  ision have been coeffe to the best of m	TTD  130  ize  ate  28  ir  mplied iy  App	Test La 2 4 Ga /53	Depth Set 737 2426  H. CON	" Tbg. Pre	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	
Well Co  "Spud D  "I Spud D  "I S	est Data Oil ize hat the rules anny J Id Fore	Gas Deliver 6/11  Gothe Oil Conseiver above is true Conferman	S-5/8 5½" 1  Ty Date 4 8  Privation Div. and complete 1	asing & Tubing S  23#  4 #  Test D  (//2)  Wate  ision have been coete to the best of m	ate App	Test La  4 Ga  153  Droved by  Groval Date:	Depth Set 737 2426  IL CON	" Tbg. Pre	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	
Well Co  Spud D  L C C  11 Spud D  L C C  11 Spud D  12 C  13 Spud D  12 C  14 C  16 C  17 T  18 C  18	est Data Oil ize hat the rules aformation gief.  anny J Id Fore	Gas Deliver 6/11  Gothe Oil Conseiver above is true Conferman	S-5/8 5½" 1  Ty Date 4 8  Privation Div. and complete 1	asing & Tubing S  23#  4 #  Test D  6/12  4 Water  ision have been coeffe to the best of m	TTD {30 ize  pate 48 ir  mplied hy  App Tith App	Test La  4 Ga  153  Droved by  Groval Date:	Depth Set 737 2426  IL CON	" Tbg. Pre	2368   ssure	× Sacks ( 29 / 23 / 23 / 4	Csg. Pressure	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for