Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

									 .	WELL API NO.			
									30-059-20370 5. Indicate Type of Lease				
										STATE		W	
								STATE FEE X State Oil & Gas Lease No.					
WELL	COMPLI	TION	I OR RECO	JME	LETION REPO	DT A	VID.	100					
la. Type of W	ell:			71011	LLHONNEPC	AI	עט	LUG				, at 160 at 1	
	WELL	GAS W	ELL DR'	$_{ m Y}$	OTHERPxA	CO2				7. Lease Name or Uni	t Agreeme	ent Name	
b. Type of Co	mpletion: WORK		ומ	LUG						Bravo Dome CO2 Gas U	nit		
WELL	K OVER	¬ DF		LUG CK [DIFF. RESVR.	OTHE	R						
2. Name of Op					8. Well No.								
Amoco Product 3. Address of O	nerator				1934 - 352E								
P. O. Box 303,	Amistad, NM	88410			9. Pool name or Wildcat								
4. Well Locatio	n						-			Tubb			
Section	terG	:1	650 Feet Fr	om Th	neNorth	Line	and	994		Feet From The	West_	_ Line	
10. Date Spudde	d 11. Dat	te T.D. R								NMPM Union & RKB, RT, GR, etc.)		County	
						u.)	١٥.	Elevatioi	is (Di	'& KKB, R1, GR, etc.)	14. El	ev. Casinghead	
5-26-1998 15. Total Depth	5-28-199		Back T.D.		PxA'd 5-29-1998	4		GL			4760		
i is. Total Beptin	10	. Flug	Dack I.D.		f Multiple Compl. Hov Zones?	-		18. Interv		Rotary Tools	Cable Tools		
22.451								Drilled B	y.				
2347' 19. Producing Ir	0',	hio oo	Lui T. D.							X	1		
None - Well Px	A'd during dri	nis comp Iling ope	ration - 10p, Bo	ttom, i	Name			-		20. Was D	rirectional	Survey Made	
21. Type Electri	and Other L	ogs Run								Yes 22. Was Well Cored			
None	· · · · · · · · · · · · · · · · · · ·									No			
23.				CA	SING RECO	RD (Re	epo	rt all s	trin	gs set in well)			
CASING SIZE WEIGHT LB/FT. 8-5/8" 23#					DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED			
0-3/0		23#			745		12 1/4"			285 Class C			
24.				<u> </u>	VED DECORE								
SIZE	TOP	TOP BOTTOM			NER RECORD SACKS CEMENT			25.		NG RECORD			
					SACKS CEIVIENT	SCREEN		SIZI		DEPTH S	SET	PACKER SET	
						 							
26. Perforation	record (interv	al, size,	and number)		J	27 00	an	TOHS	ED V	CTUDE CEMENT OF	N. Haracar		
None 21. I						DEPTH	27. ACID, SHOT, FRACTURE, CE DEPTH INTERVAL AMOUNT A				ULEZE,	, ETC.	
						None				THIOCH TAND KIND N	OUNT AND KIND MATERIAL USED		
28					PR	ODUC	TI	ON					
Date First Produc	tion	P	roduction Metho	od <i>(Fla</i>	owing, gas lift, pumpir	ıg - Size a	nd ty	ре ритр)	Well Status (Prod. or Sh	nut-im)		
N/A Date of Test	Hours Test		Choke Size							PXA	ŕ		
	7.00.5 705	.cu	Choke Size		Prod'n For Test Period	Oil - Bb	l	1	Gas -	MCF Water - B	bl.	Gas - Oil Ratio	
None													
Flow Tubing	Casing Pre	SSure	Calculated 24		Oil Bil	N/A)	0			
Press.	Cusing 110	33416	Hour Rate	•	Oil - Bbl.	Gas	- M(F	W	iter - Bbl. Oil G	ravity - A	PI - (Corr.)	
9. Disposition of	Gas (Sold ne	ed for to	vented are:						L				
		, 01 , 141	on remed etc.)							Test Witness	ed By		
VA 0. List Attachmer	nts												
1 .I hereby certi	ty that the in	ıformati	on shown on b	oth si	des of tess form as t	rue and i	com	plete to t	he b	est of my knowledge and	Theliet		
,	201	0	- 1		Printed		,			, unt	. ochej		
ignature /	WHO	Lion	no		Name Danny J.	Holcon	ıh	Titl	e	Foreman		TO	
		-			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. 1010011	10	1111	_	Foreman		Date 11-16-2000	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dribed or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical

depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B"_____ T. Canyon_____ T. Ojo Alamo T. Anhy_____ T. Penn. "C" _____ T. Kirtland-Fruitland_____ T. Strawn T. Salt T. Penn. "D" T. Pictured Cliffs T. Atoka B. Salt_____ T. Leadville T. Cliff House_____ T. Miss_____ T. Yates_____ T. Devonian______ T. Mene lee T. Madison T. 7 Rivers T. Elbert____ T. Point Lookout_____ T. Silurian____ T. Queen T. McCracken_____ T. Grayburg T. Mancos T. Montoya____ T. Ignacio Otzte T. San Andres T. Simpson_ T. Gallup_____ Base Greenhorn_____ T. Granite T. McKee______ T. Glorieta ____ 1580_ T. Ellenburger____ T. Dakota_____ T. Paddock T. Morrison T. Blinebry
T.Tubb 2163 T. Gr. Wash____ T._____ T. Delaware Sand T.Todilte____ T. Bone Springs_____ T. Entrada_____ T. Drinkard Т. T._Cimarron Anhy____2143__ T. Wingate_____ T. Abo T. Chinle T. Wolfcamp____ T.____ T.____ T. Permitin_____ T._____ T. Penn 'A" T. Cisco (Bough C) T.____ OIL OR GAS SANDS OR ZONES No. 3 fromto...... from.....to..... No. 4. from.....to.....to.... ____from._____to._____to.____ IMPORTANT WATER SANDS melude data on rate of water inflow and elevation to which water rose in hole. LITHOLOGY RECORD (Attach additional sheet if necessary) Frem Thickness Lithology Lithology To ekness In Feet D. Feet 7.15 Redbed 1305 Sand X Shale 748 2143 Anhydrite 2163 2143 Sandstone 2163 23.17

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