District II		88241-1980		Energy, Miner	rais & Natural Res	lexico surces Departm	nent		Revise	d October 18,
11 South Firs	it, Artesia, N	M 88210			SERVATIO			6 <b>L</b>	]	Instructions on
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<sup>7</sup> Property Code 000335		BDCDG		······································	Property Name			· · · · · · · · · · · · · · · · · · ·	Vell Number	
. 10		Location		<u> </u>					1934	-362E
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	becabi	Township	Range	Lot Idn	Feet from the	North/Sou	uth line	Feet from the	East/West line	County
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<sup>33</sup> p Well C <sup>35</sup> Spud 5   2-2 31 12 <sup>1</sup> / <sub>4</sub> "	od ompletic Date	on Data	<u>  4   4 8</u> <u>*с</u> 8-5/8	2 asing & Tubing 23#	* POD t * TD 3 3 3	<sup>2</sup> PBTE 232 <sup>3</sup> D	)  epth Set	"Perforati 2126 - 23	270 <sup>M</sup> Sacku	s Cement
<sup>33</sup> P Well C <sup>35</sup> Spud 5 / 2-2 37 1214" 7-7/8"	OD Ompletic Date 	on Data * F (c	<u>  4   4 8</u> <u>*с</u> 8-5/8	2 asing & Tubing 23#	* POD t * TD 3 3 3	<sup>2</sup> PBTE 232 <sup>3</sup> D	epth Set	"Perforati 2126 - 23	270 *Sacka 28	s Cement
<sup>33</sup> P Well C <sup>35</sup> Spud 5 / 2-2 37 1214" 7-7/8"	OD Ompletic Date - G 2 Hole Size	on Data * F (a A * Gas Del	14 9 *c 8-5/8 5½" 1	2 asing & Tubing "23# 4 #	<sup>24</sup> POD 1 <sup>27</sup> TD 3 3 3 Size	ALSTR Locatio	epth Set 739 233 (	"Perforati 2126 - 23	270 × Sacka 28 23	s Cement
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Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

A request for allowable for a newly drilled or deepened well must be