

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**WELL API NO.**

30-059-20372

**5. Indicate Type of Lease**

STATE ☐

FEE ☒

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

1935-192L

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well**

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

AMOCO PRODUCTION COMPANY

**3. Address of Operator**

P.O. Box 303 AMISTAD, NEW MEXICO 88410

**4. Well Location**

Unit Letter I : 2474 Feet From The SOUTH Line and 675 Feet From The West Line  
Section 12 Township 12N Range 35E NMPM Union County

**10. Elevation** (Show whether DF, RKB, RT, GR, etc.)

4088 GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☐

**12. Describe Proposed or Completed Operations**  
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

5-26-98 - RU Loggers, log 1950' - 2298', RDMO loggers.  
5-28-98 - MIRUSU, swab casing down to 2300', RDMOSU.  
6-1-98 - Dump 10 bbls 7 1/2% HCL acid in casing.  
6-3-98 - RU perforators, perf casing 2100' - 2250' w/ 4 spf, RDMO perforators, flow well to pit 4 hours. Turn well to production (testing through 5 1/2" steel casing).  
6-16-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac equipment. Flow well to pit.  
6-19-98 - Turn well to production (testing to sales through 5 1/2" steel casing).  
7-23-98 - MIRUSU, tag sand at 2217', sand pump 2217' - 2307', RDMOSU, return well to testing through 5 1/2" casing.  
8-4-98 - MIRUSU, kill well with 3% KCL, run 3 1/2" production tubing and packer, packer set at 2087'. Test packer to 500#, held ok, RDMOSU, flow well to tank overnight.  
8-5-98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Field Foreman

DATE

8/5/98

TYPE OR PRINT NAME

D. J. Holcomb

TELEPHONE NO. (505) 374-3011

(This space for State Use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

8/10/98

CONDITIONS OF APPROVAL, IF ANY: