District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505

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2040 South Pach I			FOR A	LLOWABI	LE AN	D AU	ΓHORI	ZATI	ON TO TR	ANSP		ENDED REPUR
I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address Amoco Production Company							² OGRID Number					
P. O. Box 303								000778 3 Reason for Filing Code				
···	ad, NM	88410		 					NW NW		···	
'API Number 'Pool Name 30-059-20372 Bravo Dome Carbon Dioxide Gas Unit									* Pool Code 96010			
'Property Code 1 Property Name 000335 BDCDGU II. Surface Location							ne			<u></u> i	935	ell Number - 192L
I. 10 S	Section Section	Township	Range	T -4 73.	E							
<u></u>	19	ICIN	35E	Lot.Idn	Feet from	474 N		ith Line H	Feet from the	East/West line County West Union		County Union
		Hole Locat	ion									
UL or lot no.	Section	Township	Range	Lot Idn	Feet fron	n the	North/So	uth line	Feet from the	East/W	est line	County
¹² Lee Code	F	ng Method Code		Connection Date	n C	-129 Permi	t Number	1,	C-129 Effective	Date	17 C-	129 Expiration Date
		ransporte	rs	·								
"Transport OGRID			¹⁹ Transporter Name and Address			24 POD 21 O/G		²² POD ULSTR Location and Description				
000778	Aı P	moco Prod . O. Box	ductior 303	Company	2	3213	23	G				
	Aı	mistad, N	NM 884	110	7	aja, kek						
	333762											
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11 2343					an ar	STARES ORBINDADA			_			
p te di dia					مور بادامه	ist rakistor		Markey and				
V. Produ	ced Wa	ter	····				ি বুই					·
	POD					POD UL	STR Locati	ion and D	escription			
7. Well C	Completi	on Data										
25 Spud 5/20	Date 198	Re (c)	ady Date	.7	″то 2320		2307		"Perfora			
7	Hole Size		n (Casing & Tubing				/ Depth Set	2100-	くよらい	34 Sack	s Cement
12½" 7-7/8"	8-5/8" 23#			745				285				
7-770	7-7/8" 5½" 14 #			2317				175				
77 337 11 5	F . D .											
/I. Well I	rest Dat		ery Date	" Test	Data	- 	M Test Len		7 70 700			
		3 Gas Deliv		6/4	198		24		" Tbg. Pr	essure		* Csg. Pressure
11 Choke	Size	4 O	il 	4 Water			# Gas	34	\33	F S L	" Test Method	
with and that the	information	es of the Oil Cor given above is to	servation D	ivision have been plete to the best o	complied f my		OI	L CO	NSERVAT	ION I	TVIC	ION
knowledge and b Signature:	oelief.	Informa	0_		-	Approve	i by:	25		1011 1	JI V 10	ION
Printed name:	Nanny	J. Holcon	1h	· · · · · · · · · · · · · · · · · · ·		Title:	DICT	70	SIDED	1150	- 153	
Cirle:	eld Fo		וט			Approval	Date:	1/15	198	re a jaka _{sas}	: 34	
Phone: 505-374-3010					10			-/15	110			
If this is a ch	ange of oper	ator fill in the C		iber and name of		ous operate	or .					
	Previous O	perator Signatu	re			Printe	d Name			Ti	tle	Date
					xico Oil							

 $^{\rm F}$ THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

leport all gas volumes at 15.025 PSIA at 60°. leport all oil volumes to the nearest whole barrel.

, request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for