

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059- 20373	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BDCDGU	
8. Well No. 1935-202E	
9. Pool name or Wildcat Tubb	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>C02</u>		7. Lease Name or Unit Agreement Name BDCDGU	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 1935-202E	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Tubb	
3. Address of Operator P. O. Box 303, Amistad, NM 88410			
4. Well Location Unit Letter <u>E</u> : <u>1747</u> Feet From The <u>North</u> Line and <u>518</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>19N</u> Range <u>35E</u> NMPM Union County			
10. Date Spudded <u>5/15/98</u>	11. Date T.D. Reached <u>5/16/98</u>	12. Date Compl. (Ready to Prod.) <u>6/2/98</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>4593' GL</u>
14. Elev. Casinghead <u>4593</u>			
15. Total Depth <u>2250</u>	16. Plug Back T.D. <u>2239</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2022 - 2250 Tubbs</u>			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Previously Sent			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	743'	12 1/2"	285 Class C	100 sks
5 1/2"	14 #	2250'	7-7/8"	235 Class C	100 sks

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <u>2029-2035, 2040-2090, 2112-2142,</u> <u>2148-2154, 2158-2178</u> <u>4 SPF - 0.52"</u>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 		

PRODUCTION

28. Date First Production <u>6/2/98</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test <u>6/3/98</u>	Hours Tested <u>24</u>	Choke Size <u>3"</u>	Prod'n For Test Period	Oil - Bbl	Gas - MCF <u>868</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>—</u>	Casing Pressure <u>124</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>868</u>	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Danny J. Holcomb	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature DJ Holcomb Printed Name Danny J. Holcomb Title Field Foreman Date 6/3/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta 1525
 T. Paddock _____
 T. Blinebry _____
 T. Tubb 2022
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Cimarron Anhy - 1991
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2022 to 2250
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	743	743	Redbed				
743	1991	1248	Sand x Shale				
1991	2022	31	Anhydrite				
2022	2250	228	Sandstone				