District I

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10-
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

		Fe, NM 87505 EQUEST	FOR A	LLOWA	ABLE A	ND A	UTHORI	ZATI	ON TO TR	ANG	P∩DT	
Amoco Pr			Operator r	ame and Addr	ress					¹ OGI	Numb	
P. O. Box 303 Amistad, NM 88410								000778 3 Reason for Filing Code				
API N		00410				⁵ Pool Na	me		NW			
30 - 059 - 2 · Propert		3	Bravo	Dome Ca		ioxide	Gas Un	it		2	6010	Pool Code
000335	<u> </u>	Location	BDCDG	U		Property N	lame				'w 1935	ell Number - 202E
Ul or lot no. Sect		Township	Range	Lot.Idn	Feet fre	4b -	N 0.45					
	١٥	19N	35E	1		147	North/Sou North		Feet from the 518	1	Vest line	County Union
	om I	Iole Loca	1	1								
		•	Range	Lot Idn	Feet fr	om the	North/Sou	ith line	Feet from the	East/W	est line	County
PF	-	g Method Cod	5	Connection D		C-129 Peri	nit Number	16	C-129 Effective 1	Date	17 C-1	29 Expiration Date
I. Oil and C	Gas T										<u> </u>	
"Transporter OGRID		" T	ransporter and Addre			* P(ac	31 O/G	2		LSTR Loc Description	
000778	Am	oco Prod O. Box	duction	n Compan	y á	282/3	324	G			escription.	
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						anuk soli biring Mari Inggang						
7. Produced	Wate	er			20 S	en e						
7. Produced	Wate	er			37. 2 .u.,	[™] POD UI	STR Location	n and De	scription			
7. Produced POD Well Comp						[™] POD UI	STR Location	n and De	scription			
Well Comp		n Data	ady Date		"TD	²⁴ POD UI	n PBTD			ons	3	DHC DC MC
Well Comp Spud Date 5/15/48	pletio	n Data	2/98		2250	[™] POD UI	* PBTD 2.23	9	scription **Perforati 2029 - 2	ions 178	3	DHC, DC,MC
Well Comp "Spud Date 5/15/4 8 "Hole	pletio	n Data	2/98 <u>**</u> 0 8-5/8	asing & Tubir	2250	™ POD UI	^ж РВТО 2 2 3 ³	9 epth Set	"Perforati	ons 178	³⁴ Sacks	Cement
Well Comp "Spud Date 5/15/48	pletio	n Data	2/98	asing & Tubir	2250	²⁴ POD UI	²² PBTD 2.23° ²³ De	9	"Perforati	ions 178	** Sacks 285	Cement
Well Comp "Spud Date 5/15/48 "Hole	pletio	n Data	2/98 <u>**</u> 0 8-5/8	Casing & Tubir	2250	™ POD UI	²² PBTD 2.23° ²³ De	9 epth Set 743'	"Perforati	ions 178	³⁴ Sacks	Cement
Well Comp "Spud Date 5/15/48 "Hole 124" 7-7/8"	pletio Size	n Data **Rec (c)	2/98 	Casing & Tubir	2250	™ POD UI	²² PBTD 2.23° ²³ De	9 epth Set 743'	"Perforati	ons 178	** Sacks 285	Cement
Well Comp "Spud Date 5 15 G & "Hole 1214" 7-7/8"	pletio Size	n Data ** Rec (c) ** Gas Deliv (c/2)	2/98 8-5/8 5½" 1 erry Date	Easing & Tubir 23# 4 #	2250	[™] POD UI	²² PBTD 2.23° ²³ De	9 epth Set 743' 2250'	"Perforati	178	* Sacks 285	Cement
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THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

request for allowable for a newly drilled or deepened well must be