District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

I. REQUEST FOR ALLOW			17 / 17	α	ANTONO	D.CD	
Operator name and A	ddress	DAUTHUR	IZAII	ON TO TR	ANSPO!		
Amoco Production Company P. O. Box 303				000778			
Amistad, NM 88410				NW ,	Reason for F	iling Code	
⁴ API Number		Pool Name				* Pool Code	
30-059-20374 Bravo Dome Carbon Dioxide Gas Unit			96010				
Property Code BDCDGU II. 10 Surface Location				19-	'Well Number 35 - 2 2 1		
Ul or lot no. Section Township Range Lot.Idn	Feet from	the North/So	. 41 2 2	n	1		
H 21 19N 35E	242			Feet from the	East/West line County EGS+ Union		
11 Bottom Hole Location		/ / / 8	17 W	A)3	12651	Union	
UL or lot no. Section Township Range Lot Idn	Feet from	the North/So	outh line	Feet from the	East/West I	line County	
¹¹ Lse Code De Producing Method Code P F S 121/6	on Date 15 C-	129 Permit Number	14	C-129 Effective I	Pate	¹⁷ C-129 Expiration Date	
III. Oil and Gas Transporters	<u> </u>	<u> </u>					
18 Transporter 19 Transporter Name	Transporter "Transporter Name		²⁰ POD 21 O/G		²² POD ULSTR Location		
- I I I I I I I I I I I I I I I I I I I				and Description			
000778 Amoco Production Comp P. O. Box 303	ally do	82 1325	G				
Amistad, NM 88410	Face Chi	nyan adal an esan a					

	23.05.03	Harrison Marine	Paris puis				
**************************************		was production with the second	rachmen M				
Treature E	entro espera	al sweezeach dan wee	instruction (see				
IV. Produced Water				*			
n POD	и	POD ULSTR Locati	ion and De	escription			
V. Well Completion Data	· · · · · · · · · · · · · · · · · · ·	*					
" Spud Date " Ready Date 5/18/98	" TD	≈ PBT		29 Perforat	ions	³⁰ DHC, DC,MC	
	<u> </u>	720		2050-2	162		
12½ 1 Hole Size 23 Casing & T 12½ 1 8-5/81 23		13	Depth Set フュユ			Sacks Cement	
7-7/8" 5½" 14 #			2217		290 235		
VI. Well Test Data		<u></u>					
· · · · · · · · · · · · · · · · · · ·	Test Date	Test Len	gth	" Tbg. Pre	ssure	* Csg. Pressure	
"Choke Size "Oil	Water .	"Gas		* AOI		" Test Method	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have with and that the information given above is true and complete to the knowledge and belief. Signature:	best of my			NSERVATI		ISION	
Printed name:	019Chtum						
Danny J. Holcomb	Tide: DISTRICT SUPERVISOR						
Field Foreman	Approval Date: 6/15/98						
Date: 6/4/98 Phone: 505-374							
If this is a change of operator fill in the OGRID number and na	ame of the previou	is operator					
Previous Operator Signature	Printed Name Title Date						
						li	

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

request for allowable for a newly drilled or deepened well must be

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for