Submit 3 Copies	State of New M		Form C-103
to Appropriate	Energy, Minerals, and Natural F	Resources Department	Revised 1-1-89
District Office	OH CONSEDUATIO	NDIMETON	
DISTRICT I	OIL CONSERVATIO		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 20		30-059-20375
DISTRICT II P.O Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8'	7504-2088	5. Indicate Type of Lease STATE FEE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR YO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)			
, I	SAS OTHER	C02	BRAVO DOME CO2 GAS UNIT
2. Name of Operator	THE STILL		8. Well No.
AMOCO PRODUCTION COMPANY			1935-272E
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMISTAD,	NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
4. Well Location			
Unit Letter E : 1664 Feet From The North Line and 958 Feet From The West Line			
Section 27 Township 19N Range 35E NMPM Union County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4568 GL			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
PERFORM REMEDIAL WORK		KEMEDIAL WUKK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
ITHER:		OTHER: COMPLETION	x
2 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  SEE RULE 1103.			
1) 5/11/98 - Move in, rig up service unit. Swab well down to 1800'. Rig down, move out service unit.			
2) 5/12/98 - Rig up wireline and run thermal multigate decay log 1900' - 2230'.			
3) 5/12/98 - Rig up wireline and run 4" OD guns. Perf 2047' - 2200' with 4 SPF. Flow well.			
4) 5/20/98 - Rig up frac equipment. Foam frac with CO2, 66,500# 12/20 sand. Max psi 1604. Average treating 38 BPM at 1250 psi.			
5) Flow well to pit for 2 days. Turn well to production 5/22/98.			
hereby certify that the information above is trug, a	id confilete to the hest of my knowledge and belief		
IGNATURE	· l · l ·	Field Foreman	DATE 6/9/98
YPE OR PRINT NAME D. J. Holcomb	Y S Y W LL	· · · · · · · · · · · · · · · · · · ·	TELEPHONE NO. (505) 374-3010
	11	1	7-EECT (100) 3/4-30 (0
This space for State Use)  .PPROVED BY	okum nne DI	STRICT SUPERVI	SOR DATE 6/15/98
CONDITIONS OF APPROVAL, IF ANY:			