Submit 3 Copies to Appropriate District Office	Energy	State of New Mexico Energy, Minerals, and Natural Resources Department				Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088				WEI	LL API NO. 30-059-20377
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088				dicate Type of Lease STATE FEE X
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741	0				6. Sta	nte Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Le:	ase Name or Unit Agreement Name
1. Type of Well	GAS OTHER CO2				В	RAVO DOME CO2 GAS UNIT
Name of Operator AMOCO PRODUCTION CC	me of Operator AMOCO PRODUCTION COMPANY					ell No. 1935-292E
3. Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410						ol name or Wildcat RAVO DOME CO2 GAS UNIT
Well Location Unit Letter	: 2017	Feet From The	North	Line and 84	48	Feet From The West Line
Section 29		Township 191		Range 35E ther DF, RKB, RT, GR, etc.) GL	NMPM	Union County
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	7	REMEDIAL WORK	OBSEGUEIALI	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PL	ans		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING				CASING TEST AND CEMENT .	JOB	
OTHER:				OTHER: COMPLETE	10N	х
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						
1) 5/13/98 - Move in rig up service unit. Swab wel down to 2285'. Rig down move out service unit.						
2) 5/13/98 - Rig up wireline and run thermal multigate decay log 1900' - 2278'.						
3) 5/13/98 - Rig up wireline and run 4" od guns. Perf 2095' - 2246' with 4 spf. Flow well.						
4) 5/21/98 - Rig up frac equipment. Foam frac with CO2, 50,000# 12/20 sand at 40 bpm at 1200 psi.						
5) Flow well to pit for 2 days. Turn well to production 5/23/98.						
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I hereby certify that the information above is SIGNATURE	true and complete to the t	est of my knowledge and b	ielief. ππε	Field Team Leader		DATE 4/9/98
TYPE OR PRINT NAME D. J. Holo	отъ					TELEPHONE NO. (505) 374-3010
APPROVED BY APPROVED BY THE DISTRICT SUPERVISOR DATE 6/15/98 CONDITIONS OF APPROVAL, IF ANY:						
CUMBITIONS OF APPROVAL, IF ANT:	//					· ·