NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL Revised 9-1-63

Form C-122

Туре		X Initial		Annual		Special	Test Date 7/4/98		API Number 30-059-20	378	
Comp	pany			Connection			<u> </u>		RTU Number		
Am	oco Explora	ation & Pro	duction	Bravo D	Oome CO2 I	Plant			4112	<u>?</u>	
Pool				Formation		,			Unit		
N/A				Tubb					BDCDGU		
Comp	oletior Date		Total Depth		Plug Back Depth	1	Elevation		Farm or Lease	Name	
	5/14	1/98	23	55	2	2337	4690	KB	Bravo Do	me	
Csg.	Size	Wt.	Csg. Inside Dia.	Set At	Perforations				Well Number		
	5.50	14.0	5.012	2347	From	2114	To	2282	1935-302-	·Ε	
Tbg. S	Size	₩t.	Tbg. Inside Dia.		Perforations				Unit Sec. Tw		
	3.50	FG	2.95	2078	From		То	n/a		T-19, R-35	
Туре	well - Single-Brad	enhead-G.G. or	G.O. Multiple			Packer Set At	2070		County		
Drody	Single ucing Through	Reservoir Te	mn E	Mean Annu	al Tamp. E	Baro. Press PSIA	2078		Union State		
	Tubing	Reservoir is	95	60	агтенір, г	12.2			New Mexi	ico	
	Channel, L	Depth, H	Gg	%CO2	%N2	%H2S	1	Prover	Meter Run	Taps	
	2337	2337	1.5192	100	0	0		ORIFICE	4 inch	FLANGE	
		FLOW		l	L	TUBING D	ATA	CASING I		Duration	
NO.	Prover	Х	Stat. Press	Diff.Press.	Temp.	Press.	Temp.	Press	Temp.	of	
SI	Size		psig	Hw	F	p.s.i.g.	`F	p.s.i.g.	`F	Flow 24 hour	
1.				100		164		1		60 MIN	
2.						151			int ware	60 MIN	
3.						140				60 MIN	
4 . 5 .						128				60 MIN	
5.	<u> </u>		<u> </u>	RA1	E OF FLOW	·	3	**	awaran ni		
NO.	Coefficient		-	Pressure	Flow Temp.	Gravity	Super Compre	essibility	Rate of F	low Q, Mcfd	
Ĉ	24 Hours)		hw * Pm	Pm	Factor, Ft	Factor, Fg	Factor,		Values Ū	Log(10)	
SI									700	2.0454	
1.									1	2.8451	
2.						1111		 	1113	3.0463	
3.	<u></u>					i et sa mi	14 - 5 - 6 - 10		1538	3.1868	
4.					1 111				1950	3.2900	
5.					<u> </u>			NI/A	6973	AOF	
NO.	Pr	Temp, `R	Tr	Z		lydrocarbon Ratio rity of Liquid Hydroca	rhon		Mcf/bbl Deg.		
1					1	vity Separator Gas	IDON	N/A	_		
_					1			1.5192			
2. 3.				* * * * .	Oritical Pres	avity Flowing Fluid			P.S.I.A.		
4.					Oritical Tem			548			
5.											
Рс	216.0074	Pc^2	46,659			(1)	4th test point		(2)	4th test point	
NO	P t^2	Pw	P w^2	Pc^2 - P w^2	Pc^2 - P w^2	<u>Pc^2</u>	4.306	L P c^2	^n	3.576	
SI		216.0		0	J.,	P c^2 - P w^2		Pc^2-Pw^2			
1. 2.		207.4 197.3		3,655 7,72 4	3.5628 3.8878	4th test point					
3.	 	192.0	†	9,800	3.9912	4	^n	6,973	= AOF		
4.		189.3		10,836	4.0349	Pc^2-Pw^2	-		J ,,,,,		
5.		109.3	33,623	10,030	4.0349	1 , , , , , , , , , , , , , , , , , , ,					
	lute Open Flow	6,973	•	Mcfd @ 15.02	25	Angle of Slope	48.89	Slope, n =	0.873	3 (Cotangent)	
Rema	<u>-</u>					1 3:		1		,	
<u> </u>			In			I Calandara d D		Ion-de a			
.			Conducted By: Automatic	·			-		Checked By: Michael Preston		

O IL CONSERVATION DIVISION O No. 2004, 1944. 2014 MEZER Senta Fe, New Mexico 87:994-2088 Senta Fe, New Mexico 87:994-2088 Senta Fe, New Mexico 87:994-2088 SENTATI SENTAT	Submit 3 Copies	State of New M			Form (
OIL CONSERVATION DIVISION P.O. Box 2008 P.O. Box 2008 Santa Fe, New Mexics 87504-2058 SILICIAET Type of Lease SYATE FEE STATE STATE FEE STATE FEE STATE FEE STATE FEE STATE FEE S	to Appropriate	Energy, Minerals, and Natural I	Resources Department		Revise	d 1-1-89
Santa Fe, New Mexico. \$7594-2088 Santa Fe, New Mexico. \$7594-2088 Santa Fe, New Mexico. \$7594-2088 S. Indicate Type of Lease STATE 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS OO NOT USE this fooder and reposely, and delict on to peters, for Fully and the second of th	District Office					
STATE	DISTRICT I	OIL CONSERVATIO	N DIVISION	WELL API	NO.	
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DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEPEND ON PLUS SACK TO A DIFFERIN PROSPRING. USE 1-PUPLION FOR HEMOTORY Type of Wall	DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410			b. State Oil 6	x Gas Lease N	υ.
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Note: COZ Note: ADDITION COMPANY Address Of peace P.O. Box 303, AMISTAD, NEW MEXICO 89410 Well Lositor Und clienter E. 2498 Red Front Re Section 30 Toenship 19N Stage 35B NOMPM Indian County Section 30 Toenship 19N Stage 31B NOMPM Indian County Assar 31 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMORARLY ABANDON CHANGE PLANS COMMENCE DRILLING ORNS. PLUG AND ABANDONMENT UND OR ALTERING CASING CHANGE PLANS COMMENCE DRILLING ORNS. PLUG AND ABANDONMENT UND OR ALTERING CASING COMMENCE DRILLING ORNS. PLUG AND ABANDONMENT UND OR ALTERING CASING COMMENCE DRILLING ORNS. SER PULE 1100. Glearly state all pertinent details, and give pertinent datas, including estimated data of starting any proposed work) SER PULE 1100. SOTHER: Completion MIRUSU X. Kill well with 2% KCL, NU BOP, pull 3 1/2" X. 4" chrome sub, run three 3 1/2" fiberglass subs (1ea 8", 1ea 10", 1ea 6"), rerun chrome sub, Set packer at 2102", ND BOP, test casing to 500#, held ok. INPE, flow well to tank for 4 hours, return we I to production. RDMOSU. Work per'ormed to lower packer to below top of Cimarron. TITLE Field Foreman DATE 9/4/88 TELEPHONE NO. 8608/374-3000 TELEPHONE NO. 8608/374-3000 TELEPHONE NO. 8608/374-3000	1. Type of Well			BRAVO	DOME CO2 GA	S UNIT
Name of Operator Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410 Section 30 Tevralipy ISN Region 15E North Line and 122 Feet from Title West Line Section 30 Tevralipy ISN Region 15E North Line and 122 Feet from Title West Line NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CASING TEST AND CEMENT JOB ULL OR ALTER CASING CASING TEST AND CEMENT JOB WILL OR ALTER CASING SET OF THE Completion SEE RULE 1103. 9/1/198 MIRUSU. Kill well with 2% KCL, NU BOP, pull 3 1/2" X 4" chrome sub, run three 3 1/2" fiberglass subs (1ea 8", 1ea 10", 1ea 6"), rerun chrome sub. Set packer at 2102', ND BOP, test casing to 500#, held ok. INPE, flow well to tank for 4 hours, return we I to production. RDMOSU. Work performed to lower packer to below top of Cimarron.			CO2			
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WELLOAMON Unit Liester E	,	COMPANY		1	1935-302E	
WELLOAMON Unit Liester E	3. Address of Operator			9. Pool name	or Wildcat	
Constitution E 2408 Feet From The North Lone and 722 Feet From The West Lone Section 30 Township 12N Surge 355 NMPM Union County	•	TAD, NEW MEXICO 88410				S UNIT
Section 30 Township 15N Range 15E NMPM Lincol County 10. Elevation 10. El	4. Well Location	400 Teas To 1 277			-	
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This space for State Use	SIGNATURE	Company -			DATE 9/4/98	
	TYPE OR PRINT NAME O. J. Holcomb				ELEPHONE NO.	(606) 374-3010
PPROVED BY TITLE OF THE SUPERVISOR DATE 9/15/98	(This space for State Use)	1/			-/	. /-
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	- / //					