

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20379

5. Indicate Type of Lease

STATE ☐

FEE ☐

☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1934-352X

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 1019 Feet From The West Line
Section 35 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4760 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completions ☒

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

6-3-98 - RU Loggers, log 2080' - 2380', RDMO loggers.
6-5-98 - MIRUSU, swab casing down to 2376', RDMOSU.
6-9-98 - Dump 10 bbls 7 1/2% HCL acid in casing. RU perforators, perf casing 2178' - 2318' w/ 4 spf, RDMO
perforators, flow well to pit overnight.
6-10-98 - Turn well to production (testing through 5 1/2" steel casing).
6-17-98 - MIRU frac equipment, frac well with 40,000# 12/20 sand and 50 tons of liquid CO2 @ 40 BPM, RDMO frac
equipment. Flow well to pit.
6-20-98 - Turn well to production (testing to sales through 5 1/2" steel casing).
7-27-98 - MIRUSU, tag sand at 2306', sand pump 2206' - 2376', RDMOSU, return well to testing through 5 1/2" casing.
8-6-98 - MIRUSU, kill well with 3% KCL, run 3 1/2" production tubing and packer, packer set at 2151'. Test packer to
500#, held ok, RDMOSU, flow well to tank overnight.
8-10-98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 8/18/98

TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY R. J. Ephem TITLE DISTRICT SUPERVISOR DATE 8-24-98