## District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

### AMENDED REP    REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	OXY USA Inc.	3 F  0  1934  Feet from the 2026  Feet from the	ANSPORT OGRID Number  16696 Reason for Filing Co AG - NW 6 I 9 W  East/West line east  East/West line	Pool Code  96010 /ell Number  253  County Union
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	OXY USA Inc.	3 F  0  1934  Feet from the 2026  Feet from the	ANSPORT OGRID Number  16696 Reason for Filing Co AG - NW 6 I 9 W  East/West line east  East/West line	Pool Code  96010 /ell Number  253  County Union
DAY   USA   Inc.   Flore   Sox 50250   Stream   And   Sox 50250	OXY USA Inc.	3 F  0  1934  Feet from the 2026  Feet from the	AG - NW    East/West line     East/West line	Pool Code  96010  Vell Number  253  County Union
Produced Water   16696   166	P. O. Box 50250  Midland, TX 79710  4 API Number	The section of the se	16696  Reason for Filing Co  AG - NW  9 W  East/West line  east  East/West line	Pool Code  96010  Vell Number  253  County Union
Midland   TX   79710	Midland, TX 79710	0 1934 Feet from the 2026 Feet from the C-129 Effective	Reason for Filing Co  AG - NW  6 I  9 W  East/West line  east  East/West line	Pool Code  96010  Vell Number  253  County Union
3 AF Number   3 Pool Nume   3 Pool Nume   4 Pool Code   4 Pool Code   559 20330   8 Pool Done   5 Pool Nume   5 Pool Nume   5 Pool Code   5 Pool Nume   5 Pool Nume   5 Pool Nume   5 Pool Code   5 Pool Code   5 Pool Code   5 Pool Nume   5 Pool Nume   5 Pool Number   5 Pool Num	A API Number   3 Pool Name   30-0   059-20380   Bravo Dome Carbon Dioxide Gas of 8 Property Code   8 Property Name   27111   Bravo Dome Carbon Dioxide Gas of 8 Property Name   27111   Bravo Dome Carbon Dioxide Gas Unit   I.   Surface Location   I.   Surface Location   I.   Surface Location   I.   Surface Location   I.   I.   Surface Location   I.   I.   Surface Location   I.   I.   I.   I.   I.   I.   I.   I	0 1934 Feet from the 2026 Feet from the C-129 Effective	AG - NW 6 p 9 W 9 W East/West line east	Pool Code  96010  Vell Number  253  County Union
Produced Water   Prod	30-0   059-20380   Bravo   Dome   Carbon   Dioxide   Gas   6   7   Property Code   27/111   Bravo   Dome   Carbon   Dioxide   Gas   10/11   I.   10   Surface   Location   Section   Township   Range   Lot, Idn   Feet from the   North/South Line   1704   South   1704   South	Feet from the 2026 Feet from the C-129 Effective	9 W  East/West line east  East/West line	96010 /ell Number 253 County Union
Produced Water   Prod	Property Code	Feet from the 2026 Feet from the C-129 Effective	East/West line  east  East/West line	/ell Number 253  County Union
27111   Bray   Design   Property Name   Swiff   Swifface   Location   253	27111   Bravo Dome Carbon Dioxide Gas Unit   I.   Surface Location	Feet from the 2026 Feet from the C-129 Effective	East/West line  east  East/West line	/ell Number 253  County Union
1. O Surface Location  Unrifortion. Section Providing Range 1 of the 1704 South North-South Line Feet from the 2026 GaS L. Unition. Section 1 Socion 1 South 1 South 1 1704 South 1 South 2 So	Surface   Location	Feet from the 2026  Feet from the C-129 Effective	East/West line east  East/West line	253  County Union
Description   Section   Topically   Sange   Led left   1704   South   2026   east   Union   25   18N   34E   1704   South   2026   east   Union   2026	Due   Due	Feet from the C-129 Effective	East/West line	County Union
1   25   19R   34E   170   South Morth/South Line   Feet from the   FaustWest line   County	3	Feet from the C-129 Effective	East/West line	Union
Bottom Hole Location  Level for ion.  Section Township Renge Let. Unit Feet from the North-North Lane Feet from the Estat-West lane Content of the Producing Method Code 14 Gas Connection Date 15 C-129 Effective Date 17 C-129 Explanation 17 C-129 Effective Date 18 C-129 Effective Date 19 C-129	Bottom Hole Location	Feet from the C-129 Effective	East/West line	
Loc Code   19 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Expiration	Section   Township   Range   Lot. Idn   Feet from the   North/South Line	C-129 Effective		County
Los Code   13 Producing Method Code   14 Gas Connection Date   15 C-129 Pennit Number   16 C-129 Effective Date   27 C-129 Exprintion	2 Lse Code P F 9/5/02  I. Oil and Gas Transporters  18 Transporter OGRID  19 Transporter Name and Address  16696 OXY USA Inc. P. O. Box 50250 Ami stad, NM 88410  24 POD ULSTR Location and Des  Well Completion Data 25 Spud Date 17/102 9/11/02 9/11/02 12-1/4" 7-7/8"  5 Date New Oil 16 Gas Connection Date 19 Connection Date 27 TD 28 PBTD 2305 31 Depth Set 29 POD 21 O/G 22 POD 21 O/G 22 POD 22 POD 21 O/G 22 POD 22 POD 23 OPD 24 POD ULSTR Location and Des  Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 2305 31 Depth Set 12-1/4" 7-7/8" 5-1/2" 2318'  Well Test Data 36 Gas Delivery Date 9/11/02 9/29/02 24 44 Gas 2-Orf 42 Oil 43 Water 44 Gas	C-129 Effective		County
1. Oil and Gas Transporters   17 Transporter Name   16 C-129 Effective Date   17 C-129 Exposition   18 Transporter Name   16 C-129 Effective Date   17 C-129 Exposition   18 Transporter Name   16 C-129 Effective Date   17 C-129 Exposition   18 Transporter Name   16 C-129 Effective Date   17 C-129 Exposition   18 C-129 Exposition	P   F   9/5/02     15 C-129   Permit Number		Date 17 C-1	
1. Oil and Gas Transporters   9 Transporter Name	Section   Sect		C-1	20 E
Transporter   19 Transporter   Name   16696   Color   16696	16   16   16   17   17   18   17   18   18   18   19   18   18   19   18   19   18   18	22 DC		29 Expiration 1
16996	OGRID and Address 20 POD 21 O/G  16696 OXY USA Inc. P.0. Box 50250 Ami stad, NM 88410  Produced Water  23 POD 24 POD ULSTR Location and Des  Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 2305'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12-1/4" 8-5/8" 724' 7-7/8" 5-1/2" 2318'  Well Test Data  Well Test Data  S Date New Oil 36 Gas Delivery Date 9/11/02 9/29/02 24  40 Choke Size 42 Oil 43 Water 44 Gas	22 DC		
P.O. Box 50250 Amistad, NM 88410  Produced Water  24 POD ULSTR Location and Description  Well Completion Data 25 Sput Date 27 TD 28 PBTD 29 Perforations 30 Depth Set 31 Depth Set 31 Mac Size 32 Sput Date 32 Sput Date 33 Location and Description  Well Completion Data 34 FOD ULSTR Location and Description  Well Completion Data 35 Sput Date 36 Ready Date 37 TD 28 PBTD 29 Perforations 30 DHC, MC 2305' 2104-2274' 40 DATE 4005X  7-7/8" 8-5/8" 724' 4005X  Well Test Data 41 Gas Special Date Size 42 Gas Delivery Date Size Approved by Care Special Date Size Approved by Care Special Date Size Approved by Care Special Date Special Date Size Approved by Care Special Date Spe	P.0. Box 50250 Ami stad, NM 88410  Produced Water  23 POD  Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 2305  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12-1/4" 8-5/8" 724'  7-7/8" 5-1/2" 2318'  Well Test Data  Well Test Data  S Date New Oil 36 Gas Delivery Date 9/11/02 9/29/02 24  1 Choke Size 42 Oil 43 Water 44 Gas	PC	D ULSTR Location	n
Produced Water  22 POD ULSTR Location and Description  Well Completion Data 23 Spud Date 25 POD ULSTR Location and Description  Well Completion Data 26 Spud Date 27 TD 27 POP 28 PBTD 27 Perforations 30 DHC, MC 2305' 2305' 2104-2274' 31 Hote Size 31 L2-1/4" 31 Hote Size 32 Spud Date 33 Location Size 34 Market Advantage 35 Date New Oil 36 Gas Delivery Date 37 Test Date 39 Test Length 39 Tog. Pressure 40 Cog. Pressure 40 Cog. Pressure 41 Gas 45 AOF 46 Test Method 47 Test Method 48 Test Method 49 DISTRICT SUPERVISOP  Regulatory Analyst  Phone: 315 -695, 5717  Regulatory Analyst  Phone: 315 -695, 5717  Paperval Date  11/4/0 2	P.0. Box 50250 Ami stad, NM 88410  Produced Water  23 POD  Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 2305  11/02 9/11/02 2330  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12-1/4" 8-5/8" 724'  7-7/8" 5-1/2" 2318'  Well Test Data  Well Test Data  S Date New Oil 36 Gas Delivery Date 9/12/02 9/29/02 24  2-orf 9/11/02 9/29/02 24  2-orf 9/11/02 9/29/02 24  2-orf 9/11/02 9/29/02 24  2-orf 9/11/02 9/29/02 24		and Description	
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Well Completion Data   25   Spud Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC	Well Completion Data         25 Spud Date       26 Ready Date       27 TD       28 PBTD         11/02       9/11/02       2330'       2305'         31 Hole Size       32 Casing & Tubing Size       33 Depth Set         12-1/4"       8-5/8"       724'         7-7/8"       5-1/2"       2318'         Well Test Data         35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length         9/11/02       9/29/02       24         41 Choke Size       42 Oil       43 Water       44 Gas	ption		
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11/02   9/11/02   2330'   2330'   2305'   2104-2274'   30 DHC, MC	11/02   9/11/02   2330   2305   2305     2305			
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  12-1/4" 8-5/8" 724' 4005x  7-7/8" 5-1/2" 2318' 4005x  Well Test Data  Date New Oil 36 Gas Delivery Date 9/11/02 9/29/02 24 87  2-orf 9 0 0 0 1755 87 AOF 46 Test Method 2 ereby certify that the rules of the Oil Conscrvation Division have been frow knowledge and belief.  Title: DISTRICT/SUPERVISOP  Regulatory Analyst  Phone: 915-686-5717	31 Hole Size   32 Casing & Tubing Size   33 Depth Set	<sup>29</sup> Perforat	ions 30	DHC MC
12-1/4" 8-5/8" 7-7/8" 5-1/2" 2318'  Well Test Data  Date New Oil 1 Choke Size 1 Choke Size 2 Orf 1 Choke Size 1 Choke Size 1 Choke Size 1 Choke Size 2 Orf 1 Choke Size 1 Choke Size 1 Choke Size 2 Orf 1 Choke Size 2 Orf 1 Choke Size 3 Test Length 4 Csg. Pressure 4 Csg. Pressure 4 Csg. Pressure 4 Test Method 4 Test Method 4 Test Method 5 Title: 6 Title: 7 Title: 7 DISTRICT SUPERVISOP 8 Approval Date: 7 Title: 7 DISTRICT SUPERVISOP 8 Approval Date: 7 DISTRICT SUPERVISOP 8 Approval Date: 7 DISTRICT SUPERVISOP 8 Approval Date: 7 DISTRICT SUPERVISOP	12-1/4" 8-5/8" 724' 7-7/8" 5-1/2" 2318'  Well Test Data  5 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 9/11/02 9/29/02 24  1 Choke Size 42 Oil 43 Water 44 Gas	l l	ľ	DHC, MC
T-7/8"  5-1/2"  2318'  Well Test Data  Date New Oil  Gas Delivery Date  9/11/02  9/29/02  24  87  Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  rereby certify that the rules of the Oil Conservation Division have been few that the information given above is true and complete to the fure:  Wid Stewart  Phone: 915-685-6717  Phone: 915-685-6717	7-7/8"  5-1/2"  2318'  Well Test Data  Date New Oil  36 Gas Delivery Date  9/11/02  9/29/02  24  42 Oil  43 Water  2-orf			ent
Well Test Data  Well Test Data  Date New Oil  Grey Corf  Grey Certify that the rules of the Oil Conscrvation Division have been faw knowledge and belief.  Wid Stewart  Regulatory Analyst  10 Store  Phone: 915-685-5717	Well Test Data   S Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   9/11/02   9/29/02   24   42 Oil   43 Water   44 Gas   2-orf   0		400cx	
Well Test Data  5 Date New Oil  36 Gas Delivery Date  9/11/02  9/29/02  24  87  2-orf  2-orf  1 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  1755  17 Title:  1 Colls Pressure  2 Colls Pressure  3 Colls Pressure  40 Csg. Pressure	5 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length         9/11/02       9/29/02       24         1 Choke Size       42 Oil       43 Water       44 Gas			
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36 Gas Delivery Date  9/11/02 9/29/02 24 87  Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method ereby certify that the rules of the Oil Conscrvation Division have been faw knowledge and belief.  Title:  DISTRICT SUPERVISOP  Approval Date:  1 Column 1/4 O 2  1 Choke Size  40 Csg. Pressure 41 Gas	5 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length         9/11/02       9/29/02       24         1 Choke Size       42 Oil       43 Water       44 Gas			
9/11/02 9/29/02 24 87  1 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method ereby certify that the rules of the Oil Conservation Division have been find with and that the information given above is true and complete to the ture:  Approved by:  Title:  DISTRICT SUPERVISOR  Approval Date:  1 Color Pressure 40 Csg. Pressure 41 Csg. Pressure 41 Csg. Pressure 41 Csg. Pressure 41 Csg. Pressure 40 Csg. Pressure 41 Csg. Pressure 4	9/11/02 9/29/02 24  1 Choke Size 42 Oil 43 Water 44 Gas			
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2-orf 0 0 1755 46 Test Method ereby certify that the rules of the Oil Conscrvation Division have been find with and that the information given above is true and complete to the ture:  Approved by:  Approved by:  Regulatory Analyst  Phone: 915-685-5717	2-orf O	Tbg. Pressure		. 11038016
ereby certify that the rules of the Oil Conscrvation Division have been find with and that the information given above is true and complete to the ture:  Approved by:  Approved by:  Approved by:  Conscription  Approved by:  DISTRICT SUPERVISOR  Approval Date:  1/4/02	2-017		46 Test	Method
f my knowledge and belief.  ture:  Approved by:  Approved by:  Approved by:  DISTRICT SUPERVISOP  Approval Date:  10 3 0 2  Phone: 915-685-5717	ereby certify that the rules of the Oil Concernation Division 1755	87	1030	
Approved by:  Approved by:  DISTRICT SUPERVISOR  Approval Date:  10 3 0 2 Phone: 915-685-5717	f my knowledge and helief	87	_	<u>lwg</u>
Regulatory Analyst  Approval Date: 11/4/02	fure:	87 45 AOF	DIVIGION	
Regulatory Analyst  Approval Date: 11/4/02	d name:	87 45 AOF		
Regulatory Analyst  Phone: 915-685-5717	vid Stewart DISTRICT CI	87 45 AOF	DIVISION	
10/31/02 Phone: 915-685-5717	Kegulatory Analyst	87 45 AOF  RYATION	DIVISION	
this is a change of operator fill in the OGRID number and name of the previous operator		87 45 AOF  RYATION	DIVISION	
Product All in the OOKID number and name of the previous operator	this is a change of operator fill in the OCRUP	87 45 AOF  RYATION	DIVISION	
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Printed Name

Title

Date