

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-059-20380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
8. Well No. 253
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter J : 1704 feet from the south line and 2026 feet from the east line

Section 25 Township 19N Range 34E NMPM County Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4697'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/31/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/4/02
Conditions of approval, if any:

BDCDGU 1934-253

08/28/2002 CMIC: Randy Baker

MI x RU SU x PU x R 2 3/8" Tbg x 4.625 Bit x Tag Btm @ 2305' x Circ
Hole Clean x FW P x LD Tbg x Bit x RD x MOSU Prep to Log

08/30/2002 CMIC: Randy Baker

MI x RU WL x R Compensated Neutron x Gamma Ray/CCL Log LTD 2303'
MI x RUSU x Rtg to PBD 2305' x Swb Well Dry x P x LD Tbg x RD x MOSU
Dump 5 BBL 15% HCL Acid x 5 BBL 6% KCL Dn Csg x MI x RU WL x Perf x 4"
Gun 2104' to 2116' x 2144' to 2152' x 2168' to 2204' x 2244' to 2274' x
4 SPF x .66" Hole = 312 Holes Flow to Pit x Flowing Dn Line @ 50MCF per
day. No Further Report till Frac

09/13/2002 CMIC: Randy Baker

Well flowing to Sales x Drop 6 Soap Sticks x Flow to Pit

9/14/02

Recovered No Fluid x Drop 6 Soap Sticks x Flow to Pit

9/15/02

Rec 1 BBL Fluid x Drop 6 Soap Sticks x Flow to Pit

9/16/02

Shut Well In

9/18/02

Frac Well Dn 5.50 Csg x 312 BBLs x 40# Gel x 61 Tons of CO2 x Containing
516 sx 12/20 mesh SN Well Screened Out on Flush x Left 49 sx Sn in Csg x
400' of Fill x Flow Well to Pit x Well Died Max Prs 2236 psi x 5 Min SIP
1232 psi x 10 Min SIP 937 psi x Avg IR - 21.4 BPM x Avg TP - 1119 psi
Prep to Clean Out x Service Unit & Foam Unit Monday 9/23/02

09/26/2002 CMIC: Randy Baker

Kill Well x 25 BBL KCL x P x LD remaining Tbg Remove Frac Valve x Install
Production Master Valve RD x MOSU x Well on Production @ 1.8 MMCF / Day