

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-059-20380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
8. Well No. 253
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well
2. Name of Operator OXY USA Inc. 16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter J : 1704 feet from the south line and 2026 feet from the east line Section 25 Township 19N Range 34E NMPM County Union
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4697'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/21/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/26/02

Conditions of approval, if any:

BDCDGU 1934-253

08/12/2002 CMIC:Randy Baker

Present Oper: Drilling cement. , Progress: Spudded in at 08:00 08/11/2002. TD 12 1/4" hole. Tripped out of hole. Ran 17 joints of 8 5/8" 24# J-55 ST&C casing set at 724.00'. Cemented with 400 sacks of Premium Plus Class C cement. (1.34 cuft/sx,, 14.8 ppg) W/ 2% CaCl + .25 lb/sx Poly Flake. Circulated 85 sacks to surface. Plug down at 20:00 hours on 08/11/2002. Waited on cement and nipples up. Tested blind rams and tripped in hole. Tested pipe rams and tagged cement. Total WOC = 8.5 hrs.

08/13/2002 CMIC:Randy Baker

Present Oper: Drilling at 1955'. , Progress: 1225'

08/14/2002 CMIC:Randy Baker

Present Operation: Mixing Weighted Mud @ 06:00 8/14/02. , Progress: Drilled 1955' to 2340'. Circulated clean & dropped Totco. Differentially Stuck Drill String. Spotted Oil & freed Drill String. Laid down drill string and drill collars. Ran 6 Jts 5.50" Steel Csg & 71 Jts 5.50" Fiberglass Csg. Unable to get Csg to 2338'. Casing set at 2318'. Cemented with 250 sx Lead & 150 sx Tail Cmt. Plug down @ 09:30 Hrs 8/14/02. Circ 86 sx Cmt to Surface. Rig Released 12:00 noon 8/14/02.

08/15/2002 CMIC:Randy Baker

Present Oper: Moving. , Progress: Finished mixing heavy mud and cemented. Nipped down and set slips. RR at 13:00 08/14/2002.