## District\_I

1625 N. French Dr., Hobbs, NM 88240 District\_Il

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources OIL CONSERVATION DIVISION

Revised March 25, 1999

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco Santa Fe, NM 87505			Submit to Appropriate District Of 5 Co		
District IV 2040 South Pacheco, Santa l		~uii(	<del>-</del> , 1 1171 0 / .			AMEN	DED REPO	
	QUEST FOR	ALLOWABL	E AND AU	THORIZATI	ON TO TD	ANCDODE	DED KER	
	<sup>1</sup> Operator n	name and Address		11101012/111	ONTOTA	OGRID Number		
OXY USA Inc. P.O. Box 50250					16696			
Midland, TX 797			3 ]	<sup>3</sup> Reason for Filing Code				
4 API Number			5 Pool Name			AG - NW		
<b>30-0</b> 059-20383					<sup>6</sup> Pool Code			
<sup>7</sup> Property Code		Bravo Dome Carbon Dioxide Gas 6  8 Property Name			10	30010		
27111		Bravo Dome Carbon Dioxide Gas Unit			9 Well Number			
II. Surfac	e Location			or de das offic	1754		142	
UL or lot no. Section	Township Rar	nge Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
N 14	<u>  19N   3</u>	34E	703	south	2466	west	Union	
UL or lot no. Section	n Hole Location	on Late H	1 =				0111011	
	Township Ran	I.ot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
12 Lse Code 13 Produc	cing Method Code 14	Gas Connection Date	<sup>15</sup> C-129 Per	mit Number 16	C-129 Effective	D. 17.0		
Р	F	9/13/02			C-129 Effective	Date 17 C-12	9 Expiration D	
II. Oil and Gas T								
OGRID	19 Transporter and Addr	Name ess	20 POD	21 O/G	22 PC	DD ULSTR Location		
16696 OXY	USA Inc.	-		1 =	and Description			
P.(	). Box 303		<u> 2833/</u>	<b>63</b>   G				
Amı	stad, NM 8841	10						
			000000					
7. Produced Wate	er e							
<sup>23</sup> POD			<sup>24</sup> POD III ST	R Location and Descr				
				A Docation and Descr	iption			
. Well Completic								
25 Spud Date 26 Ready D 27/02 9/13/02		27 TI	)	<sup>28</sup> PBTD		<sup>29</sup> Perforations <sup>30</sup> DHC, MC		
31 Hole Size	9/13/02	2368' asing & Tubing Size	235		2124-2324	1 1	Jiic, WC	
12-1/4"				33 Depth Set		<sup>34</sup> Sacks Ceme	ent	
7-7/8"		8-5/8" 5-1/2"		716' 2368'		300sx 400sx		
. Well Test Data								
	Gas Delivery Date	37 Test Date	38 Tes	st Length 3				
	9/13/02		16;	st Length 3	Tbg. Pressure	<sup>40</sup> Csg.	Pressure	
<sup>41</sup> Choke Size	9/13/02 <sup>42</sup> Oil	9/29/02 43 Water	44	24 Gas	85			
3-orf	0				<sup>45</sup> AOF	46 Test I	Method	
hereby certify that the rules	of the Oil Conservation			2177		<u>_</u> f	lwg	
of my knowledge and belief ature:	and given above is tr	rue and complete to the		OIL CONSE	ERVATION	DIVISION		
ted name:			Approved by:	KZUH	Ku-			
avid Stewart			Title:	TOICT	DEDITION	n		
:			Approval Date:	TRICT SUI	EK VIDO	K		
Regulatory Analy			- Dutc.	10/31/02	<u></u>			
If this is a change of an art	9	15-685-5717						
f this is a change of operato	r till in the OGRID nun	nber and name of the p	revious operator					
Previou	s Operator Signature		Printed N	Jame				
				· · · · · · · · · · · · · · · · · · ·		Title	Date	