

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-059-20386

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit
1934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

282

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter J : 1672 feet from the south line and 2314 feet from the east line

Section

28

Township 19N

Range 34E

NMPM

County

Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4844'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst

DATE 10/31/02

Type or print name David Stewart

Telephone No. 915-685-5717

This space for State use

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 11/4/02

Conditions of approval, if any:

BDCDGV 1934-282

08/28/2002 CMIC: Randy Baker

MI x RU SU x PU x R 2 3/8" Tbg x 4.625 Bit x Circ x Wash to 2480' PBDT
Displace Hole x Fresh Water x P x LD Tbg x Bit x RD MOSU Prep to Log

09/12/2002 CMIC: Randy Baker

MI x RUWL R Compensated Neutron & Gamma-Ray/CCL Log x LTD 2478' MI x RU
SU x R 2 3/8 Tbg to PBDT 2480' x Swb Well Dry x P x LD Tbg x RD x MOSU
x Dump 5 BBL 15% HCL Dn Csg MI x RUWL x R 4.0" Perf Gun x Perf x 2218'
to 2240' x 2246' to 2296' x 2302' to 2320' x 2332' to 2338' x 2348' to
2358' x 2364' to 2372' x 2392' to 2418' x 2428' to 2440' x 4 SPF x .66"
Hole = 608 Holes x Well will not Flow x No Further Report till Frac

09/15/2002 CMIC: Randy Baker

Flow Well to Pit x Strong Blow x Drop 6 Soap Sticks x Rec 2 BLW - oil/
diesel Skim x SION

9/16/02

Flow Well to Sales x 700 MCF/Day

9/18/02

Frac Well Dn 5.50 Csg x 287 BBLs 40# Gel x 53 Tons of CO2 containing 608
sx 12/20 mesh SN Well Screened Out on Flush x Left 82 sx SN in Csg x 658'
Fill x Flow Well to Pit x Well Died ISIP - 2858 psi x 5 Min SIP - 833 psi
x 10 Min SIP - 721 psi x 15 Min SIP 700 psi Max TP - 2858 psi x Avg TP -
1480 psi x Avg IR 31 BPM. Prep to Clean Out x Service Unit x Foam Unit x
Tuesday 9/24/02

9/23/02

MI x RUSU x Foam Unit x PU x R 2 3/8" Tbg x Notched Collar tag SN @ 1796'
x 684' Fill Wash x Ream 1796' to 2480' PBDT x Circ Clean x Rec Large
Amount of SN x Cut Foam x Blow well dry Well flowing Strong x Ptg up to
1680 x Flow Well to Clean Up

09/25/2002 CMIC: Randy Baker

Kill Well x 25 BBLs KCL Water x P x LD Remaining Tbg x Notched Collar
Remove Frac Valve x Install Production Master Valve Put Well on Prod @
1.8 MMCF / Day - Rate Increased Overnight