

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20386
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter J : 1672 feet from the south line and 2314 feet from the east line Section 28 Township 19N Range 34E NMPM County Union		8. Well No. 282
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4844'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/21/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/26/02

Conditions of approval, if any:

BDCDGU 1934-282

08/15/2002 CMIC:Randy Baker

Present Oper: Drilling at 412'. , Progress: Moved in and rigged up.

Spudded at 02:45 08/15/2002. Drilled 0' - 412'.

08/16/2002 CMIC:Randy Baker

Drilled 412' to 740'. Ran 17 Jts 8.625 24# J-55 ST&C casing set at 725'.

Cemented with 350 sx Premium Plus (14.8 ppg, 1.34 cuft/sx). Plug down at 15:15 Hrs 8/15/02. Circ 100 sx Cmt to Surface Waited on cement. Nipped up BOP. Tested blind rams and pipe rams. Drilled cement and drilled 740' to 1228'. Total WOC = 8 hrs

08/17/2002 CMIC:Randy Baker

Present Oper: Drilling at 2453'. , Progress: Drilled 1228' - 1708'.

Lost circulation. Mixed LCM pill. Got full returns. Drilled 1708' - 2453'.

08/18/2002 CMIC:Wayne Lucas

Present operation: Circulate, work casing, wait on live oil. Progress:

Drilling: 2453-2497 (39'). Trip out of hole. Run 5 1/2" Casing. Casing stuck at 1748' Spot 65 bbls oil. Casing free. Run 5 1/2" Casing stuck at 2181'. Spot 30 bbls diesel 70 bbls oil and mud. Work casing and wait on live oil.

08/19/2002 CMIC:Wayne Lucas

Present operation: Work casing and wait on orders. Progress: Spot 65 bbls live oil. Casing free. Work casing to 2363'. Casing will not go deeper. Wait on orders.

08/20/2002 CMIC:Wayne Lucas

Present Oper: Circulate and condition hole with drill string. , Progress: Spot 65 bbls oils. Casing free. Trip out of hole with casing. Trip in hole with drill string. Circulate and condition hole.

08/21/2002 CMIC:Wayne Lucas

Present operation: Rig down and move to 1934-222J. Progress: Lay down drill string, Rig up and run 8 joints 5 1/2" 15.50# J55 ST&C set at 2488.07' to 2211.83. And 75 joint 5 1/2" FG casing 2211.83 to 8'. Landed chrome sub 2' above ground level. Cement with 250sx Midcon PP 3%CC-1/4# Flocele (11.10 lbs/gal, 3.27 cuft/sx), tail with 150sx Midcon PP 3%CC - 1/4# Flocele (13.2ppg, 1.86 cuft/sx) Circulate 94sx to surface. Plug down at 17:56 hours on 08/20/2002. Rig released at 22:00 08/20/2002.