Submit 3 Copies To Appropriate District Office	State of New			Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				9-20387
District III 2040 South Pacheco			5. Indicate Type	
District IV	87410 Santa Fe, NM 87505		STITE	FEE x
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Ga	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit	
Oil Well Gas Well Other CO2 Supply Well			1935	
2. Name of Operator			8. Well No.	
OXY USA Inc.		16696	052	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710-0250			Bravo Dome Carbon Dioxide Gas 640	
4. Well Location				
Unit Letter O:	584 feet from the	south line and	1963 feet fro	om the east line
Section 5	Township 19N	Range 35E	NMPM	County Union
	10. Elevation (Show whether		c.)	The second secon
11 Chaole A		4671.3'	Donort on Other	da las las des des la las de las dellas de las de las de las de las de las de las dellas de las de las dellas de las dellas de las dellas de las dellas dell
	Appropriate Box to Indica	· ·	•	
NOTICE OF INTE			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMFNT
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CEMENT JOB	2 .	
OTHER:		OTHER:		
 Describe Proposed or Complete of starting any proposed work). or recompilation. 				
		•		
	See O	ther Side		
·				
I hereby certify that the information above i	s true and complete to the best of	f my knowledge and belief		
SIGNATURE Constitution	TIT	LE Sr. Regulatory A	nalyst]	DATE 9/10/02
Type or print name David Stewart			Talanho	one No. 915_685_5717

TITLE

DISTRICT SUPERVISOR DATE 9/16/02

(This space for State use)

APPROVED BY Conditions of approval, if any:

BDCDGU 1935 #052

09/04/2002 CMIC:Wayne Lucas Move and rig up. Spud 12 1/4" hole at 16:00 hours on 09/03/2002. TD at 744'. TOH rig up and run 8 5/8 casing. Last survey at 744' 1 deg.

09/05/2002 CMIC:Wayne Lucas
Cement 8 5/8 Casing with 300sx Premium Plus (14.8 lbs/gal, 1.34cuft/sx)
Circulate 35sx to surface. Plug down at 09:04 hours on 09/04/2002. Nipple up BOP
Drill to 1443' Last survey at 1287' 1 1/2 deg.

09/06/2002 CMIC:Wayne Lucas
TD 7 7/8" hole at 2348'. Tripped out of hole.

09/07/2002 CMIC:Wayne Lucas Ran 6 Jts 5.50 15.5# J-55 LT&C Steel Csg x 71 Jts 5.50 Fiberglass Csg x CSA 2316'Cmt x 200 sx Lead followed x 150 sx Tail Cmt x PD 1200 Hrs 09/06/02 x Circ 50 sx Cmt to Surface Rig Released 1330 Hrs 09/06/02 - Final Report Till Completion