

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20388
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1935
2. Name of Operator OXY USA Inc. 16696	8. Well No. 72
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location Unit Letter O : 660 feet from the south line and 2005 feet from the east line Section 7 Township 19N Range 35E NMPM County Union	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4664.8'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/5/02

Type or print name David Stewart Telephone No. 915-685-5717

This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/12/02

Conditions of approval, if any:

BRAVO DOME CARBON DIOXIDE CARBON UNIT 1935 #72

09/01/2002 CMIC:Wayne Lucas

Spud 12 1/4" hole at 10:30 hours 08/31/2002. Drilled from 0' to 743'. Trip out of hole. Rig up and run 8 5/8" casing. 19 joints 24.00# J-55 ST&C. Set at 742.82. Cement with 300sx Premium Plus, 2% CC - 1/4# Flocele, (14.8 ppg, 1.34cuft/sx). Circulated 60 sx to surface. Plug down at 03:30 hours on 09/01/2002.

09/02/2002 CMIC:Wayne Lucas

Drill new formation at 12:15 hours on 09/01/2002. Last survey at 1814 .75 deg.

09/03/2002 CMIC:Wayne Lucas

TD 7 7/8" hole. Ran 79 joints of 5 1/2" 15.5# J-55 LT&C & 5.9# FG casing set at 2263.99' with 3 centralizers. Steel from 2065.71' - 2263.99'. Cemented with 250 sacks of Premium Plus cement (11.1 ppg, 3.27 cu ft/sx, 20.47 gal/sx) with 3% CaCl, .25#/sx Poly E Flake. Followed with 150 sacks of Premium Plus cement (13.2 ppg, 1.86 cuft/sx, 9.93 gal/sx) with 3% CaCl, .25#/sx Poly E Flake. Plug down at 02:42 on 09/03/2002. Circulated 125 sacks. Nipped down and set slips. Rig released at 06:00 09/03/2002.