

Submit 3 Copies To Appropriate District:
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-059-20392
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well		
2. Name of Operator OXY USA Inc.	16696	8. Well No. 212
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location Unit Letter <u>F</u> : <u>1819</u> feet from the <u>north</u> line and <u>2332</u> feet from the <u>west</u> line Section <u>21</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u></u> Union <u></u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4748.6'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/02

Type or print name David Stewart Telephone No. 915-685-5717

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/4/02
Conditions of approval, if any:

BDCDGU 2034-212

9/18/02

Log Well x Compensated Neutron x Gamma Ray / CCL x Logged in Mud
x LTD 2429'

9/26/02

MI x RUSU x R 2 3/8" Tbg x Bit to PBTD 2430' x Displace Hole x FW
Swb Well Dry x P x LD Tbg x Bit x RD x MOSU

9/27/02

Perf Well x 4" Guns 2126' to 2140' x 2150' to 2166' x 2196' to
2210' x 2217' to 2226' x 2234' to 2242' x 2272' to 2280'
2287' to 2295' x 2318' to 2338' x 2344' to 2354' x 2390' to 2400'
x 4SPF x .66" Hole = 468 Holes Flow to Pit

9/30/02

Flow well to Production @ 600 MCF/Day

10/08/02

Frac Dn 5.50 Csg x 286 BBL 40# Gel FL x 63 Tons of CO2 containing
630 sx 12/20 Mesh SN Max TP 1780 psi x Avg TP 1300 psi x AIR 38
BPM x ISIP 1130 psi x 5 min SIP 472 psi x 10 min SIP 423 psi
Flow Well to Pit on .50" Choke

10/10/02

Flow Well to Production

10/15/02

Tag Bottom x Slick Line @ 2255' x 175' of Fill MI x RUSU x R 4"
Sn Pump x CO SN 2255' to 2345' x SION

10/16/02

CO SN 2345' to 2430' PBTD Kill Well x Remove Frac Valve x Drop
Soap Sticks x Install Production Valve Return Well to Production
x RD x MOSU
First Day of Continuous Production - 9/30/2002 Final Report