

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20393
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	8. Well No. 282	
2. Name of Operator OXY USA Inc. 16696	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		
4. Well Location Unit Letter <u>E</u> : <u>2491</u> feet from the <u>north</u> line and <u>238</u> feet from the <u>west</u> line Section <u>28</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u>Union</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4853.7'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/31/02

Conditions of approval, if any:

BDCDGU 2034-282

9/24/02

Attempt to Log x Unable to Get Down x 75' fill

9/25/02

MI x RUSU x R 2 3/8" Tbg x Bit x Tag Btm at 2400' x Wash x Ream Heavy Mud to PBTD 2477' Disp Hole x FW x P x LD Tbg x Bit x RD x MOSU

9/26/02

Log Well x Compensated Neutron x Gamma Ray / CCL in FW x LTD 2472'
MI x RUSU x R 2 3/8" Tbg x Bit x Swb Well Dry x P x LD Tbg x Bit x RD x MOSU x Did not see tight spot

9/27/02

Perf Well x 4" Gun 2244' to 2254' x 2313' to 2365' to 2378' to 2388' x 2396' to 2402' x 4 SPF x .66" Hole = 312 Holes x SION x Tight Spot in Csg @ 500' x Probably Mud

9/28/02 to 10/7/02

Flow x SI x Drop Soap Sticks several times x Flow to Pit

10/9/02

Frac Dn 5.50" Csg x 264 BBLs 40# Gel FL x 62 Tons of CO2 containing 611 sx 12/20 Mesh SN Well Screened out x 800 gals Flush to pump x apx. 900' of Sn in Csg Max TP 2480 psi x Avg TP 1480 psi x AIR 38 BPM x ISIP 2280' x Flow Well to Pit

10/10/02

Well Dead x Prep to Clean Out

10/13/02

MI x RUSU x R 2 3/8" Tbg x Notched Collar x Tag Btm @ 2086' x 391' Fill RU Foam Unit CO SN 2086' to 2477' PBTD x Circ Clean P Bit above Perfs x Flow well to Pit x Still making SN

10/14/02

Tag Btm x Tbg @ 2417' x 60' Fill came in Overnight. CO Sn 2417 to 2477' PBTD x Circ Well Clean P x LD Tbg x Notched Collar x Kill Well Remove Frac Valve x Install Production Valve x Drop Soap Sticks Put Well on Production x RD x MOSU
First Day of Continuous Production 10/14/2002