

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 25, 1999

WELL API NO. 30-059-20393
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
8. Well No. 282
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4853.7'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter E : 2491 feet from the north line and 238 feet from the west line
Section 28 Township 20N Range 34E NMPM County Union

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/26/02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/7/02
Conditions of approval, if any:

BDCDGU 2034 #282

09/14/2002

CMIC: Wayne Lucas
Present operation: Running 8 5/8 casing. Progress: Spud 12 1/4" hole at 15:30 hours on 09/13/2002. TD 12 1/4 hole at 739', 01:45 hours on 09/14/2002. Rig up and 19 joints 8 5/8 #24 J-55 ST&C casing. Set at 739.37.

09/15/2002

CMIC: Wayne Lucas
Present operation: Drilling at 1610'. Progress: Cement 8 5/8 casing with 300sx Premium Plus (14.8 lbs/gal, 1.34 cuft/sx) Circulated 40 sx to surface. Plug down at 08:27 hours on 09/14/2002. Drill new formation at 18:00 hours on 9/14/2002. Drilling from 739' - 1610'. (871'). Last survey at 1227' 1 deg.

09/16/2002

CMIC: Wayne Lucas
Present operation: Running 5 1/2" casing. Progress: Drill to 2488'. TD 7 7/8" hole at 23:15 hours on 09/15/2002., Pump sweep, circulate 1 hour. Trip out of hole. Rig up and run 5 1/2" casing. Last survey at 2471' .75 deg.

09/17/2002

CMIC: Wayne Lucas
Present operation: Rig released. Progress: Run 9 joints 5 1/2" 15.50# J55 LT&C From 2488' to 2237'. Run 76 joints fiber glass, chrome sub and landing joint. Fiber glass 2' to 2237'. Cement with 200sx Premium Plus (11.1 ppg, 3.27 cuft/sx) 3% CaCl, 025#/sx Poly Flake. Followed with 150sx Premium Plus (13.2 ppg, 1.86 cuft/sx) with 3% CaCl, .25#/sx Poly E Flake. Circulated 65sx to surface. land plug at 10:57 hours on 09/16/2002. Float did not hold. Land plug again and shut cement head for four hours. Nipple down set slips. Rig released at 16:00 hours on 09/16/2002.