

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20395
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter <u>0</u> : <u>671</u> feet from the <u>south</u> line and <u>2356</u> feet from the <u>east</u> line Section <u>35</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 352
		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4797.5'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/31/02

Conditions of approval, if any:

BDCDGU 2034-352

9/26/02

Log Well x Compensated Neutron x Gamma Ray / CCL in Mud x LTD 2465'

9/27/02

MI x RUSU x R 2 3/8" Tbg x Bit to P3TD 2475' x Disp Hole x FW

9/28/02

Swb Well Dry x P x LD Tbg x Bit x RD x MOSU

10/08/02

Dump 5 BBLs 15 % HCL Acid x 6 BBLs 6% KCL Perf x 4" Gun 2200' to 2270'
x 2284' to 2304' x 2318' to 2344' x 2360' to 2370' x 2400' to 2408'
X 4 SPF x .66" Holes = 536 Holes x Flow Well to Pit

10/09/02

Frac Dn 5.50" Csg x 273 BBLs 40# Gel FL x 58 Tons of CO2 containing 610
sx 12/20 Mesh SN Max TP 1685 psi x Avg TP 1000 psi x AIR 39 BPM x ISIP
1274 psi x 5 min SIP 425 psi x 10 Min SIP 400 psi Flow Well to Pit x
.50" Choke

10/16/02

Tag Bottom x Slick Line @ 2345' x 130' of Fill MI x RUSU x R 4" Sn Pump
x CO SN 2345' to 2460' (52' below Btm Perf) Kill Well x Remove Frac
Valve x Install Production Valve Return Well to Production x RD x MOSU
First Day of Continuous Production 10/11/02 - Final Report