Data Lange         Description         Description         Sector         WELL APLNO.           Data Lange         Diff. CONSERVATION DIVISION         20-052-0256         Sector         Sector           Diff. CONSERVATION DIVISION         20-052-0256         Sector         Sector         Sector           Diff. CONSERVATION DIVISION         20-052-0256         Sector         Sector         Sector           Diff. CONSERVATION REPORT AND LOG         Sector         Sector         Sector         Sector           Diff. CONSERVATION OR RECOMPLETION REPORT AND LOG         Sector         Sector         Sector         Sector           OW WELL COMPLETION OR RECOMPLETION REPORT AND LOG         Sector	Submit to Appropriate Dis State Lease - 6 copies	En	State of New Mexico Energy, Minerals and Natural Resources					-20	Form C-105 Revised March 25, 1999					
Lidd X, Brach, Holds, XM 872:4       OIL CONSERVATION DIVISION       2040 South Pacheco         Statusting       2040 South Pacheco       Statusting       5. Indicates Type Of Lass         Statusting       Santa Fe, NM 87505       Santa Fe, NM 87505       5. Indicates Type Of Lass         Otto Status Rescues, Santa Fe, NM 87505       Santa Fe, NM 87505       5. Indicates Type Of Lass         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lass Nare of Life Agreement Mane       Frame Of Life Agreement Mane         North Will, Old WORk Depreyer       BLVC       MEY N.       2034         Y Used Operator       BLVC       MEY N.       2034         Y North Construct       BSVR.       OTHER       2034         Y North Construct       BLVC       MEY N.       2034         Y North Construct       BSVR.       0110 KE Status Of Method       332         Y North Construct       BSVR.       0110 KE Status Of Method       332         Y North Construct       BSVR.       0110 KE Status Of Method       332         Y North Later O       GTI Feet From The       SUL21       Life Value Method       332         Y North Later O       GTI Feet From The       SUL21       Life Value Method       4235         Y North Later O       GTI Feet From The       SUL21	ree Lease - 5 copies				inerals and Natural Resources					Revised March 25, 1999				
All South Persk Anoles, NM 9210     2040 South Persk       Datacrill     2040 South Persk       Datacrill     Santa Fe, NM 87505       Datacrill     Datacrill	1625 N. French, Hobbs, NM 88240													
Data     21444 Soluli Fadlevo     STATE     STATE     STATE     STATE     STATE     STATE     State Oil & Gas Lease No.       Weil Name     Samta Fe, NM 87505     6. State Oil & Gas Lease No.     6. State Oil & Gas Lease No.       Weil Name     Gas Weil Oil & Gas Weil Oil & Gas Weil Oil & Gas Weil Oil & Gas Lease No.     7. Lease Name of Readers     7. Lease Name of Readers       New of Question     Gas Weil Oil & Gas Weil & Gas Carbon Dioxide Gas Oil & Gas Weil & Darker Wilce       David Sold State Oil & Gas Weil Oil & Gas Weil Oil & Gas Weil & David & Gas Carbon Dioxide Carbon Dioxide Carbon Dioxide Carbon Dioxide Carbon Dioxide Carbon	District II OIL CON								15					
1000 Rb datos Rc, Artes, NM 87100     Saltta FC, NM 87205     6. State Cull & Gas Lesse No.       2000 Rote Law No. Hartes, Salta FC, NM 87205     6. State Cull & Gas Lesse No.       2001 Sector X     WELL COMPLETION OR RECOMPLETION REPORT AND LOG       1a. Type of Wall.     OR WELL GAS WILL DRY OTHER 2022 Supply Well     7. Lass Name of Wild Agreement Name       5. Type of Camplance.     2034     2034       NEW LOW COME DEPEND     2125C     DEF V.       VIEW LOW COME DEPEND     2125C     DEF V.       2034     352     35.       3. Addess 50280 MICLand, TX. 79710-0250     Enavo Dane Carlson Dioxide Gas 540       4. Well facility     1. Line and     2355       10. Unit Leter     0. : 621     For From Tits     S00L0       10. Data Spadod     1. Data Stated     12. Data Stated     12. Data Stated       11. Data Stated     12. Data Stated     12. Data Stated     13. Env. Camplened       12. Data Stated     12. Data Stated     12. Data Stated     14. Env. Camplened       13. Topin Depin     14. Harpenia R.     14. Env. Camplened     14. Env. Camplened       14. Data Stated     12. Data Stated     12. Data State Cample Camp		NIVI 07210												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         2. Lass Name of Unit Agreement Name ON WELL ORS WELL DAY OTHER CO2 Sumply Hell         2. Lass Name of Unit Agreement Name Dependence           b. Type of Completion: WELL OF VERT DEPEND         21.00 DEPEND         DEF DACK         DEF DACK         2034           S. Nume of Unit Agreement Name WELL OF VERT DEPEND         21.00 DEPEND         DEF DACK         07.1428         2034           S. Well Control WELL OF VERT DEPEND         21.00 DEPEND         DEF DACK         07.1428         2034           J. More of Depender P.O., Box 50250         Melland, TX 79710-0250         352         352         364           J. More ILDEPEND P.O., Box 50250         671         Feet From Tre         SOUTH         Line and         2356         Peet Carbon Dioxide Cas 640           J. Well Loonion         11. Dre TUR Reached         12. Doc Compt Meday to 270.0         13. Elevision OF & RNB, RT, GR, etc.         14. Elev. Camplena 10. Dia Elevision OF & RNB, RT, GR, etc.         14. Elev. Camplena 10. Type Elevis and Other Logs Rus.         20.170, TWING MECORED         20.170, TWING MECORED         20.170, TWING MECORED         20.170, TWING MECORED         20.170, Web Metorianal Survey Made No           20.0 -2408         10.07         Toward Soc Carbon Charbon Soc Carbon Dioxide Cas 500, TWING MECORED         20.170, TWING MECORED         20.170, TWING MECORED         20.170, TWING MECORED         20.110, TWING MECO	District IV	San	ta Fe, N	M 8/	505									
The Tope of Well         OR WELL         DRY         OTHER CO2 SLEDIY Mell         Provide Competition:         Prov														
OIL WILL       GAS WELL       DRY       OTHER SQ2 SUDDLY Mel       Brave Dome Carbon Dioxide Gas Unit         b. Type of Completion       BLUC       DIFF       2034         VMELL       WERK       BLUC       DIFF       2034         2. Name of Operator       16696       352       92.         7. Address of Operator       9. Pool same or Wildest       Brave Dome Carbon Dioxide Gas 640         Well Leation       1. Date To Rester       2. One of Campletion To Complex       Brave Dome Carbon Dioxide Gas 640         Well Leation       2326       Fool same or Wildest       Brave Dome Carbon Dioxide Gas 640         Well Leation       2326       Fool same or Wildest       Brave Dome Carbon Dioxide Gas 640         Well Leation       1. Date To Rester       10. Brave Dome Carbon Dioxide Gas 640       10. Brave Dome Carbon Dioxide Gas 640         Well Leation       1. Date To Rester       2. Date Carbon Dioxide Gas 640       11. Date To Carbon Dioxide Gas 640         10 Date Spatial       1. Date To Rester       2. Date Carbon Dioxide Gas 640       12. Date To Carbon Dioxide Gas 640         9/20/02       19/23/02       1. Date To Carbon Dioxide Gas 640       12. Date To Carbon Dioxide Gas 640         9/20/02       1. Date To Carbon Dioxide Gas 640       12. Date To Carbon Dioxide Gas 640         9/20/02 <td< td=""><td></td><td>PLETION OF</td><td>K REC</td><td>OMPLE</td><td>HON RE</td><td>POR</td><td>I AND L</td><td>JG</td><td></td><td>7 . L anga Nia</td><td>ma an L'ait A</td><td></td><td>t Norro</td></td<>		PLETION OF	K REC	OMPLE	HON RE	POR	I AND L	JG		7 . L anga Nia	ma an L'ait A		t Norro	
NEW CD         WORK DEEPEND         DEEPEND         DUIC         DIFNER         2034           2         Name of Operator         8. Well No.         3.2	OIL WELL		ι 🗌	DRY	OTHER CO2 Supply Well				[ '			-		
OXY USA Inc.     16696     352       3. Address of Operator     9. Pool name or Wildent     9. Pool name or Wildent       P.O. Box SO250 Midland, TX /9/10-0250     Bravo Done Carbon Dioxide Cas 640       4. Well Location     Unit Letter, 0: 671, Peet From Tac     South, Line and     2356       Line Lobar Specified     10. Date 1.D. Reached     2. Date Compl. (Ready to Pool)     13. Elevations (DF & KKR, RT, GR, cc.)     14. Elev. Chaingbead       9/20/02     9/23/02     10/11/02     13. Elevations (DF & KKR, RT, GR, cc.)     14. Elev. Chaingbead       9/20/02     9/23/02     10/11/02     14. Elev. Chaingbead     4/97, 5'       9/20/02     9/23/02     10/11/02     14. Elev. Chaingbead       9/20/02     29/23/02     10/11/02     13. Elevations (DF & KKR, RT, GR, cc.)     14. Elev. Chaingbead       9/20/02     12.027     24.05     14. Elev. Chaingbead     49/97, 5'       9/20/02     29/23/02     10/11/02     14. Elev. Chaingbead     49/97, 5'       16. Fooduling Incervalue, of this completion - Top, Borton, Name     12. Was Weil Octed     14. Elev. Chaingbead       200-2408'     12. Tope Electric and Other Logs Run     14. Elev. Chaingbead     No       21. Type Electric and Other Logs Run     12. 1/4"     3003x     N/A       5.1/2"     5.9#FG/115.5#     2486'     7-7/8"     3503x<			PLU BAC	G D R	IFF. ESVR. D OTHER					2034				
No. 100 x 50250         Midland, TX         79/10-0250         Bravo Done Carbon Dioxide Gas 640           4         Will Location         Line Line and         2356         Feet From: The         east         Line           4         Will Location         Line Line and         2356         Feet From: The         east         Line           4         Will Location         Line Line and         2356         Feet From: The         east         Line           4         Will Location         Line Line and         2356         Feet From: The         east         Line           10         Date Specific         The Match Stress         NMPM         Union         County           11         Date Specific         NMP         Union         County         East         Line           9/20/02         9/23/02         L0/11/02         10/11/02         Hole Store         Retary Tools         Cale Tools           25001         2475         Store St						16696				352				
4. Well Location         Count Lener         0         671         Peet From The         SOUTA         Line and         2356         Feet From The         East         Line           Serien 35         Township 20N         Range 34E         NMPM         Unition         County           10. Dare Special         11. Date The Reached         12. Dare Corport, Ready to Prod.         13. Elevations (DF & KRB, RT, GR, etc.)         14. Elev         Castinghead           9/20/02         9/23/02         10. Producting Intervals(s), of this completion - Top, Bornen, Name         20. Was Directional Survey Made         No           2200-2409'         20. Was United By         20. Was Directional Survey Made         No         No           21. Type Electrics and Orber Logs Ron         12. TWAS Directional Survey Made         No         No         No           23.         CASING SIZE         WEIGHT LB-PT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PCLLED           R-5/8"         244         701'         12-1/4"         3005x         N/A           5-1/2"         5.9#FG/15.5#         2486'         7-7/8"         350sx         N/A           24.         LINFE RECORD         25. TUBING RECORD         25.         TUBING RECORD           25.         POP	3. Address of Operator								9	9. Pool name	e or Wildcat			
Unit Letter       0       671       Feet From The       South       Line and       2356       Feet From The       @285       Line         Section 35       Township 20N       Range 34E       NMPM       Unit on       County         10: Date Spadded       11: Date T.D. Reached       12: Date Compl. (Ready to Pond.)       13: Elevations (DF & RNB, RT, GR, etc.)       14: Elev. Casinghead         9/20/02       9/23/02       10/11/02       17: (Multiple Compl. How       18: Intervise.       Retury Tools       Cable Tools         15: Tost: Depth       16. Flug Back T.D.       17: (Multiple Compl. How       18: Intervise.       Retury Tools       Cable Tools         210: Organ Interval(s), of this completion - Top, Borton, Name       20. Was Directional Survey Made       No       20. Was Directional Survey Made         210: Type Electric and Other Logs Rue       12: Type Electric and Other Logs Rue       12: Type Electric and Other Logs Rue       No         210: Type Electric and Other Logs Rue       DEPTH STT       HOLE SIZE       CAMENTNO RECORD       AMOUNT PUT LED         23: Step Electric and Other Logs Rue       701'       12:1/4'''       3005x       N/A         5: 5: 5: FUEING RECORD       24: CASING RECORD       25: TUBING RECORD       25: TUBING RECORD         8: 5: 6: 6'       10: 10: 10: 10: 10: 10: 10: 10:		Midland, T	<u>X 79</u>	710-0250	<u></u>					Bravo Do	ome Carbo	on Diox	<u>kide Gas 640</u>	
Section 35         Township 20N         Range 34E         NMPM         Union         County           10         Date Spudded         11. Date: TD. Reached         12. Date: Compl. (Ready to Prod.)         13. Elevations (DF & RKB, RT, GR, etc.)         14. Elev. Casinghead           9/20/02         9/23/02         10/11/02         17. If Multiple Compl. How         Is. Elevations (DF & RKB, RT, GR, etc.)         14. Elev. Casinghead           10/10         2475         10. This completion - Top. Boitom, Name         20. Was Directional Survey Made         No           2500         2475         2475         20. Was Directional Survey Made         No           220-2408*         20. Vas Directional Survey Made         No         No           21. Type Electric and Other Logs Run         22. Was Well Cored         No           CASING SUZE         WEIGHT IB./FT.         DEPTI SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           8-5/6"         24#         701*         12-1/4"         300sx         N/A           5-1/2"         5.9#F6/15.5#         2486*         7.7/8"         350sx         N/A           5-1/2"         5.9#F6/16.5#         2486*         7.7/8"         350sx         N/A           5.1/2"         5.9#F6/16.5#         2486*		0 . 671	Faat	From The	sou	th	Line an	d	2356	Feet	From The	e	east Line	
10. Date Spudded       11. Date TD. Reached       12. Date Compl. (Ready to Prod.)       13. Elevations OFE & RKB, RT, GR, etc.)       14. Elev. Casinghead         9/20/02       10/11/02       4797.5'       Status       4797.5'         19. Producing Intervals), of this completion - Top, Bontort, Name       20. Was Directional Survey Made       No         2200-2408'       22. Was well Cored       No         21. Type Electric and Other Logs Run       22. Was well Cored       No         CANING SIZE       WEIGHT LB.7T.       DEPTIN SET       HOLE SIZE       CCENTIG RECORD (Report all strings set in well)         GANNG SIZE       WEIGHT LB.7T.       DEPTIN SET       HOLE SIZE       COMENTIG RECORD       AMOUNT PULLED         GASING SIZE       WEIGHT LB.7T.       DEPTIN SET       HOLE SIZE       CENTIG RECORD       AMOUNT PULLED         GASING SIZE       WEIGHT LB.7T.       DEPTIN SET       HOLE SIZE       CENTIG RECORD       AMOUNT PULLED         GASING SIZE       TOP       DOTTOM       SACKS CEMENT       SIZE       DEPTIN SET       PACKER SET         24.       LINER RECORD       SIZE       DEPTIN SET       PACKER SET       PACKER SET         25.       TUBING RECORD       SACKS CEMENT       SCREEN       SIZE       DEPTIN SET         24.	Unit Letter	<u> </u>						u					Line	
9/20/02         9/23/02         10/11/02         4797.5'           15. Total Depth         16. Plug Back T.D.         17. If Multiple Compt. How         18. Internations         Rotary Tools         Cable Tools           2500'         2475'         10. If Multiple Compt. How         18. Internations         Rotary Tools         Cable Tools           2200-2408'         21. Was Directional Survey Made         No         20. Was Directional Survey Made           2200-2408'         21. Was Well Cored         No         No           23. Type Electric and Other Logs Run         22. Was Well Cored         No           23.         CASING SIZE         WEIGHT LB./T.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           8-5/8"         24#         701'         12-1/4"         300sx         N/A           5-1/2"         5.9#FG/15.5#         24&6'         7-7/8"         350sx         N/A           24.         LINER RECORD         25.         TUBING RECORD         SIZE         DEPTH SET         PACKER SET           24.         LINER RECORD         25.         TUBING RECORD         SIZE         DEPTH SET         PACKER SET           25. Perforation record (interval, size, and number)         4 SPF @ 2200-70, 2284-2304, 18-44, 60-2370, 2400-2408'								<u></u>				· · · · ·		
10. 101 August       10. 102 ark 10.       10. 102 ark 10.       10. Many Zones?       10. Wind Yook       100. Yook <td>to and openant</td> <td></td> <td>ied</td> <td>1</td> <td>-</td> <td>to Prod.)</td> <td>13. 1</td> <td></td> <td></td> <td>2 KKB, KI, (</td> <td>GR, etc.)</td> <td>14. Ele</td> <td>v. Casinghead</td>	to and openant		ied	1	-	to Prod.)	13. 1			2 KKB, KI, (	GR, etc.)	14. Ele	v. Casinghead	
19. Producing Interval(s), of this completion - Top, Bostom, Name       20. Was Directional Survey Made No         2200-2408'       22. Was Well Cored No         21. Type Electric and Other Logs Run       22. Was Well Cored No         23. CASING RECORD (Report all strings set in well)       Anount PULLED         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8-5/8"       24#       701'       12-1/4"       3005x       N/A         5-1/2"       5.9#F6/15.5#       2486'       7-7/8"       3505x       N/A         5-1/2"       5.9#F6/15.5#       2486'       7-7/8"       3505x       N/A         24.       LINER RECORD       25.       TUBING RECORD       26.         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         26. Perforation record (interval, vize, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       2200-2408'         28.       Production Method (Flowing: gas lift, pumping - Size and type pump)       Production Acid (Plowing: gas lift, pumping - Size and type pump)       ANOUNT AND KIND MATERIAL USED         28.       Production Method (Flowing: gas lift, pumping - Size and type pump)       Indef acid (Prod. or Shud-in)<	•	-			7. If Multipl Many Zor	e Compl. nes?	. How			-	'ools	Cable 7	Fools	
No       No         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8-5/8"       24#       701'       12-1/4"       300sx       N/A         5-1/2"       5.9#FG/15.5#       2486'       7-7/8"       350sx       N/A         24.       LINER RECORD       25.       TUBING RECORD       24.         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE         26.       Perforation record (interval, size, and number)       27. ACLO, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KND MATERIAL USED         28.       PRODUCTION       2200-2408'       11466g 40# gel + C02 w/ 61000# sd       2200-2408'         29.       PRODUCTION       2450       0       Vell Status (Prod. or Shut-in) prod         29.       Production Metiod (Flowing, gas lift, pumping - Site and type pump)       Well Status (Prod. or Shut-in) prod       90         24.       Choke Size       Prod Tor       Case - MCF       Water - Bbl.       Gas - Oil Ratio         10/11/02       Production Metiod (Fl	19. Producing Interval(s),	of this completior	i - Top, I	Bottom, Nam	e							rectional	Survey Made	
CASING RECORD (Report all strings set in well)         a-5/8"       24#       701'       12-1/4"       300sx       N/A         5-1/2"       5.9#FG/15.5#       2486'       7-7/8"       350sx       N/A         5-1/2"       5.9#FG/15.5#       2486'       7-7/8"       350sx       N/A         24.       LINER RECORD       25.       TUBING RECORD       24.         24.       LINER RECORD       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25.       TUBING RECORD       25.       TUBING RECORD         24.       LINER RECORD       22.0       1.14564       1.14564       1.14564         24.       LINER RECORD       25.       TUBING RECORD       1.14564       1.14564         24.       Particle Addition       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         25.       TUBING RECORD       22.0       1.14564       1.14564       1.14564       1.14564       1.14564       1.14564       1	1	er Logs Run												
CASING SIZEWEIGHT LB.FT.DEPTH SETHOLE SIZECEMENTING RECORDAMOUNT PULLED8-5/8"24ft701"12-1/4"300sxN/A5-1/2"5.9#FG/15.5#2486"7-7/8"350sxN/A5-1/2"5.9#FG/15.5#2486"7-7/8"350sxN/A61111124.LINER RECORD25.TUBING RECORDSIZETOPBOTTOMSACKS CEMENTSCREENSIZE1111126. Perforation record (interval, size, and number)27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.200-2408"27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.200-2408"11466g 40# gel + C02 w/ 61000# sd28.PRODUCTION240-2408"11466g 40# gel + C02 w/ 61000# sd29. Date of TestHours TestedChoke SizeProd'n For Test Period01 - Bbl.10/11/02FlowsCalculated 24- Hour RateOil - Bbl.Gas - MCF Q 2450Water - Bbl.Gas - Oil Ratio20. Disposition of GasCasing PressureCalculated 24- Hour RateOil - Bbl.Gas - MCF Q 2450Oil Gravity - API -(Corr.)30. List Attachments C-103, C-104. Deviation Shown on back sides of this form is true and complete to the best of my knowledge and belief1. Hor comb31. I hereby certify that the information shown on back sides of this form is true and complete to the best of my knowledge and belief		<u></u>	CAS	NG REC	CORD (R	eport a	all strings	s se	t in well					
5-1/2"       5.9#FG/15.5#       2486'       7-7/8"       350sx       N/A         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       4       SPF @ 2200-70.       2284-2304.       18-44.       60-2370.       2400-2408'       11466g       40# gel + CO2 w/       61000# sd         28.       PRODUCTION       Production Method       /Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         10/11/02       Production Method       Prodm For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       Hours Tested       Choke Size       Prodm For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90		WEIGHT LB	./FT.	DEPT	H SET	НС	DLE SIZE		CE	MENTING I	RECORD	A	MOUNT PULLED	
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         4       SPF @ 2200-70, 2284-2304, 18-44, 60-2370, 2400-2408'       200-2408'       11466g 40/# gel + CO2 w/ 61000/# sd         28.       PRODUCTION       200-2408'       11466g 40/# gel + CO2 w/ 61000/# sd         10/11/02       Flwg       Veil Status (Prod. or Shut-in) prod         Date first Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in) prod         10/11/02       Flwg       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         90       0       2450       0       Oil - Bbl.       Oil - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       Test Witnessed By       D. Ho'l comb       Oil - Bbl.	8-5/8"	24#		701' 12-1/4"										
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26. Perforation record (interval, size, and number)       4       4       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       2200-2408'       11466g 40/# gel + C02 w/ 61000# sd         10/11/02       flwg       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/17/02       24       2-orf       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       24       2-orf       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       0       2450       0       0         90       10. List Attachments       C-103. C-104. Deviation Svy. Log (1set.)       Test witnessed By       D. Hol comb       D. Hol comb         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Acting       Acting <td>5-1/2"</td> <td>5.9#FG/15.</td> <td>5#</td> <td colspan="3">2486' 7</td> <td colspan="3">/8'' 350sx</td> <td></td> <td></td> <td><u>N</u></td> <td>/A</td>	5-1/2"	5.9#FG/15.	5#	2486' 7			/8'' 350sx					<u>N</u>	/A	
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26. Perforation record (interval, size, and number)       4       4       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       2200-2408'       11466g 40/# gel + C02 w/ 61000# sd         10/11/02       flwg       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/17/02       24       2-orf       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       24       2-orf       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       0       2450       0       0         90       10. List Attachments       C-103. C-104. Deviation Svy. Log (1set.)       Test witnessed By       D. Hol comb       D. Hol comb         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Acting       Acting <td><u> </u></td> <td></td>	<u> </u>													
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26. Perforation record (interval, size, and number)       4       4       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       2200-2408'       11466g 40/# gel + C02 w/ 61000# sd         10/11/02       flwg       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/17/02       24       2-orf       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       24       2-orf       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       0       2450       0       0         90       10. List Attachments       C-103. C-104. Deviation Svy. Log (1set.)       Test witnessed By       D. Hol comb       D. Hol comb         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Acting       Acting <td> </td> <td></td>														
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26. Perforation record (interval, size, and number)       4       4       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.               26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       2200-2408'       11466g 40/# gel + C02 w/ 61000/# sd         27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       2200-2408'       11466g 40/# gel + C02 w/ 61000/# sd         28.       PRODUCTION       10/11/02       flwg       North Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/11/02       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)       prod         24       2-orf       Test Period       0       2450       0       Gas - Oil Ratio         10/17/02       24       2-orf       Test Period       0       2450       0       Oil Gravity - API - (Corr.)         90       29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       D. Hoil comb       D. Hoil comb <t< td=""><td>24</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>25</td><td><u> </u></td><td>DNG PEC</td><td></td><td></td></t<>	24								25	<u> </u>	DNG PEC			
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTHINTERVAL         28.       PRODUCTION         28.       PRODUCTION         29. Disposition of Test       Hours Tested         10/11/02       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         prod       10/11/02       Flwg         10/17/02       24       2-orf         Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         90       0       2450       0       0       2450       0       0         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Wintersed By       D. Ho? comb       D. Ho? comb       0       0. Ho? comb         30. List Attachments       C-103, C-104, Deviation Stown on both sides of this form is true and complete to the best of my knowledge and belief       0       0       0		)P				MENT	SCREEN			101			PACKER SET	
4 SPF @ 2200-70. 2284-2304. 18-44. 60-2370. 2400-2408'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/11/02       Flwg         Date of Test       Hours Tested       Choke Size       Prodn For         01/17/02       24       2-orf       Test Period       0         2450       0       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         90       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       10 - 100       Deviation Syv. Log (1set)       Deviation Syv. Log (1set)       Deviation Syv. Log (1set)         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Deviation Stown	1													
4 SPF @ 2200-70. 2284-2304. 18-44. 60-2370. 2400-2408'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/11/02       flwg       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       24       2-orf       Test Period       0       2450       0       Oil Gravity - API - (Corr.)         90       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       D. Ho? Comb         30. List Attachments       C-103, C-104. Deviation Syvy. Log (1set)       Soft His form is true and complete to the best of my knowledge and belief														
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	26. Perforation record (int	erval, size, and nu	mber)											
Total 536 holes         In for production function of the state of the store in the origon of the store in the store in the store in the store in the origon of the store in the st	4 SPE @ 2200-70, 2284-2304, 18-44, 60-237													
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/11/02       flwg       prod         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       24       2-orf       Test Period       0       2450       0       Oil Gravity - API - (Corr.)         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       D. Ho? comb         30. List Attachments       C-103, C-104, Deviation Svy, Log (1set)       Sold       Sold Sold Sold Sold Sold Sold Sold Sold					2200.2400				- 11 1009			<u></u>		
Date First Production 10/11/02       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) prod         Date of Test 10/17/02       Hours Tested 24       Choke Size 2-orf       Prod'n For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/17/02       24       2-orf       Test Period       0       2450       0       Oil Gravity - API - (Corr.)         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90       0       2450       0       0       Dil Gravity - API - (Corr.)         90       0       2450       0       Dil Gravity - API - (Corr.)         90       0       2450       0       Dil Gravity - API - (Corr.)         90       0       2450       0       Dil Gravity - API - (Corr.)         90       0       2450       0       Dil Gravity - API - (Corr.)         90       0       0       2450       0       Dil Holicomb         30. List Attachments C-103, C-104, Deviation Shown on both sides of this form is true and complete to the best of my knowledge and belief       Dil Gravity - API - (Corr.)         31. Thereby certify that the information shown on both side	28			<u> </u>	PRODU	CTIO	<u> </u> N							
Date of Test 10/17/02       Hours Tested 24       Choke Size 2-orf       Prod'n For Test Period       Oil - Bbl. 0       Gas - MCF       Water - Bbl. 2450       Gas - Oil Ratio         Flow Tubing Press. 90       Casing Pressure Press. 90       Calculated 24- Hour Rate       Oil - Bbl. 0       Gas - MCF       Water - Bbl. 2450       Oil Gravity - API -(Corr.)         90       2450       0       Test Witnessed By D. Ho? comb         29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold       Test Witnessed By D. Ho? comb         30. List Attachments C-103, C-104, Deviation Syy. Log (1set)       Due (1set)         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Date First Production Production Method (Flowin								ý					
Flow Tubing Press. 90       Casing Pressure Hour Rate       Calculated 24- Hour Rate       Oil - Bbl. 0       Gas - MCF       Water - Bbl. 2450       Oil Gravity - API -(Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold       Test Witnessed By D. Hoil comb       Test Witnessed By D. Hoil comb         30. List Attachments C-103, C-104. Deviation Syy. Log (1set)       Junction Syy. Log (1set)       Junction System on both sides of this form is true and complete to the best of my knowledge and belief	Date of Test	Hours Tested				ا د				1		Gas -	Oil Ratio	
90       0       2450       0         29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold       Test Witnessed By D. Holcomb         30. List Attachments C-103, C-104, Deviation Svy, Log (1set)       D. Holcomb         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			Ca	lculated 24-	l Oil - Bbl.		I Gas - MC	F	··· · · ·	- Bbl.	Oil Grav	ity - API	-(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         Sold       D. Holcomb         30. List Attachments       C-103, C-104, Deviation Syy, Log (1set)         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			H	our Rate			2450		0					
sold       D. Holcomb         30. List Attachments       C-103, C-104, Deviation Svy, Log (1set)         31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		old used for fuel.	vented, e				1 2100			Test W	itnessed By			
<ul> <li>30. List Attachments <ul> <li>C-103, C-104, Deviation Svy, Log (1set)</li> </ul> </li> <li>31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</li> </ul>		,		,						1	-			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	30. List Attachments													
	<u> </u>	104. Deviat	<u>iọn Sv</u>	y, Log (	lset)						1 7 1 7	1: 0		
Printed David Stauget Sig Dag Applyet	31. I hereby certify that	the information	shown (			m is true	e and compl	ete ti	o the best c	of my know.	leage and b	enef		
Signature Win Stand Name David Slewart Title Sr. Reg Analyst Date (0/21/02)					Printed David Stewart T				Tit	Title Sr. Reg Analyst Date (0/21 (02				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon	- T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	<ul> <li>T. Kirtland-Fruitland ———</li> </ul>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs —	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	· · · · · · · · · · · · · · · · · · ·		
T. San Andres 13		T. Gallup	
T. Glorieta <u>16</u>	523' T. McKee		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry		T. Morrison	Т
T. Tubb 21	88' T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T. <u>Santa_Rosa</u> 1008'	T. Wingate	
T. Wolfcamp	T. <u>Yeso 1690'</u>	T. Chinle	T T
T. Penn	T. <u>Cimarron 2168</u>	T. Permain	T
T. Cisco (Bough C)	Т	T. Penn "A"	T
			OIL OR GAS SANDS OR ZONFS
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of water	inflow and elevation to which water ros	e in hole.	

Include data on rate of water in	flow and elevation to which water rose	in hole.
No. 1, from	to	feet
		feet
		feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	701'	701'	Redbed				
701'	2500'	1799'	sandstone/shale				