

Oil Exploration #1 Lavin

Equipment presumed to be in hole.

16" csg @ 437' cemented with 250 sacks

13 $\frac{3}{8}$ " csg @ 744' cemented with 200 sacks

Total depth reported 1010'.

Proposed plugging program 3/22/56:

Cut and pull 13 $\frac{3}{8}$ " csg.

Set cement plugs at bottom & top of 16" csg.

No confirmation that this was done.

Oil Exploration #1X Lavin A

Equipment presumed to be in hole

10 $\frac{3}{4}$ " csg. @ 150' cemented with 80 sacks

5 $\frac{1}{2}$ " csg. @ 5000' cemented with 200 sacks

4 $\frac{1}{2}$ " csg. @ 7345' cemented with 150 sacks

(1340' of 4 $\frac{1}{2}$ " csg. may have been pulled)

(some of 5 $\frac{1}{2}$ " csg. may have been pulled)

4 $\frac{1}{2}$ " csg reported perforated @ 7220'-7212' & 6987'-6979'

Total depth estimated 7345'

Removed plugging (not officially proposed or confirmed)

Cement plug (no amount given) at T.D.

1340' of ~~4 $\frac{1}{2}$ " csg.~~ ~~not~~ pulled.

10 sack plug at 150'

10 sack plug at surface.

No markers or casing presently showing at surface. Former landowner reported casing cut off approximately 10' below ground level and covered.

Plugging Programs

Oil Exploration #1 Irwin

Plug at 800' to 700'

10 sack plug at surface with marker.

Oil Exploration #1X Irwin A

Plug at TD to 6250'

Plug at 4075' to 3975'

or 1400' to 1300'

Plug at 200' to 100'

10 sack plug at surface with marker.

Note

If one or both wells are found to have plugs below a possible surface plug, provisions should be made to reduce plugging costs accordingly.