

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

(Company or Operator) _____ (Lease) _____

Well No. _____, in _____ 1/4 of _____ 1/4, of Sec _____, T _____, R _____, NMPM.

Pool, _____ County.

Well is _____ feet from _____ line and _____ feet from _____ line of Section _____.

If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced _____, 19____. Drilling was Completed _____, 19____.

Name of Drilling Contractor _____.

Address _____.

Elevation above sea level at Top of Tubing Head _____.

The information given is to be kept confidential until _____, 19____.

ILLEGIBLE

OIL SANDS OR ZONES

No. 1, from _____ to _____.

No. 2, from _____ to _____.

No. 3, from _____ to _____.

No. 4, from _____ to _____.

No. 5, from _____ to _____.

No. 6, from _____ to _____.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____.

Depth Cleaned Out _____.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	120	20	Shale	100	120	20	Shale
120	140	20	Shale	120	140	20	Shale
140	160	20	Shale	140	160	20	Shale
160	180	20	Shale	160	180	20	Shale
180	200	20	Shale	180	200	20	Shale
200	220	20	Shale	200	220	20	Shale
220	240	20	Shale	220	240	20	Shale
240	260	20	Shale	240	260	20	Shale
260	280	20	Shale	260	280	20	Shale
280	300	20	Shale	280	300	20	Shale
300	320	20	Shale	300	320	20	Shale
320	340	20	Shale	320	340	20	Shale
340	360	20	Shale	340	360	20	Shale
360	380	20	Shale	360	380	20	Shale
380	400	20	Shale	380	400	20	Shale
400	420	20	Shale	400	420	20	Shale
420	440	20	Shale	420	440	20	Shale
440	460	20	Shale	440	460	20	Shale
460	480	20	Shale	460	480	20	Shale
480	500	20	Shale	480	500	20	Shale
500	520	20	Shale	500	520	20	Shale
520	540	20	Shale	520	540	20	Shale
540	560	20	Shale	540	560	20	Shale
560	580	20	Shale	560	580	20	Shale
580	600	20	Shale	580	600	20	Shale
600	620	20	Shale	600	620	20	Shale
620	640	20	Shale	620	640	20	Shale
640	660	20	Shale	640	660	20	Shale
660	680	20	Shale	660	680	20	Shale
680	700	20	Shale	680	700	20	Shale
700	720	20	Shale	700	720	20	Shale
720	740	20	Shale	720	740	20	Shale
740	760	20	Shale	740	760	20	Shale
760	780	20	Shale	760	780	20	Shale
780	800	20	Shale	780	800	20	Shale
800	820	20	Shale	800	820	20	Shale
820	840	20	Shale	820	840	20	Shale
840	860	20	Shale	840	860	20	Shale
860	880	20	Shale	860	880	20	Shale
880	900	20	Shale	880	900	20	Shale
900	920	20	Shale	900	920	20	Shale
920	940	20	Shale	920	940	20	Shale
940	960	20	Shale	940	960	20	Shale
960	980	20	Shale	960	980	20	Shale
980	1000	20	Shale	980	1000	20	Shale

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

Company or Operator.....

Address.....

Name John J. Lee

Position or Title.....