Mark State

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		ress)		atibs, New		
	(Add	1033;				- 4
LEAS Federal Land Bank	WELL NO.	1 UN	IIT F	s_2	T SMI	R. 36K
DATE WORK PERFORM	1ED 1-16-57	P	OOL_	Aldest	•	
This is a Report of: (Ch	neck appropriate b	olock)		Results of	Test of C	asing Shut-off
Beginning Drill	ling Operations			Remedial	Work	
Plugging				Other		
Detailed account of work			نــــا			
25 Jel, 100 cacks neat of the second at 1550%. Teste no pressure drop.	eing set at 2530° cenent around shoe of 9 5/8° ensing wi	th 1000/	THE PARTY OF	Sport (St. 1987) (Sept. 19	· STATE TOWNS OF	TOB OF
Original Well Data: DF Elev. TD Tbng. Dia Tbng I Perf Interval (s)	PBDC	Prod Dil String	-	0	_Compl Da il String D	
Open Hole Interval						eptn
	Produc	ing Form	nation	n (s)		Depth
	Produc	ing For	nation			
RESULTS OF WORKOV		ing For	nation	BEFOR	RE .	AFTER
RESULTS OF WORKOV		ing For	natior		RE .	
	FR:	ing For	mation		RE -	
Date of Test	ER: er day	ing For	nation		RE -	
Date of Test Oil Production, bbls. p	ER: er day er day	ing For	nation		RE .	
Date of Test Oil Production, bbls. p Gas Production, Mcf pe	ER: er day er day per day	ing For	nation		RE -	
Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls	ER: er day er day . per day per bbl.	ing For	nation		RE -	
Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p	ER: er day er day . per day per bbl.	ing For	nation		 	AFTER
Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc	ER: er day er day . per day per bbl.			BEFOR		AFTER
Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc	ER: er day er day per day per bbl. f per day	I here	by cer	BEFOR		AFTER
Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc Witnessed by	ER: er day er day per day per bbl. f per day ON COMMISSION	I here above my kn	by cer is tru	BEFOR	(Company he information to the i	AFTER ation given e best of
Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc Witnessed by OIL CONSERVATION	ER: er day er day per day per bbl. f per day	I here above my kn	by cer is tru	BEFOR	(Company	AFTER ation given e best of