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## NEW MEXICO OIL CONSERVATION COMMISSION OF FICE OF Santa Fe, New Mexico Record No. 2:05 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCAT	AREA 640 AC TE WELL CO	RRECTLY		-						
Gruem	mer Ind	lustri	es			***********	R.	L. Black	, !	
3.f	/	(Company o	r Operator:	)				(=====,		9 <b>Е</b> , пмрм.
Well No.	Kele. D.	125, in18	X	otN.E	*/4, OI SEC	لي.	, 1 IIn1	,/#X, 7371	K.,,,,	County
				37	Pool,	1.00	<del></del>	**************************************	Tr.	line
of Section	3	·····	. If State	Land the Oil as	nd Gas Lease No	is	·			33 <i>Fl</i> i
Drilling Com	menced	Ju	ly 8,		19.54 Drillin	ig was C	Completed.	Se	ptem	ber 11., 19.54.
Name of Dri	lling Contra	<sub>ctor</sub> Ba	ker &	Keech			·		***********	•••••
Address		Bo	rger.,	Texas					,	
Elevation abo	ve sea level	at Top of	Tubing H	ead 668	71		The info	ormation given	is to be	kept confidential unti
•				19						
					2 Gas Sar		<u>.</u>			
	ח ח ח	2						<b>==</b>	to	-
No. 1, from	110	<u> </u>	to	<u>++24</u>	No.	*, 1rom.				<b>***</b>
No. 2, from	255	)	to	CVO	No.	, trom.				
No. 3, from			to	المحمد المحمد المحمد	No.	5, from.			to	<b>—</b>
-				IMPO:	RTANT WATE	R SANI	os			
Include data	on rate of v	water inflo	w and ele	vation to which	water rose in he	le.				
No 1 from		285		to	290			feet. 3 Be	iler	s / hour
No 2 from		1660		to	1695			feet 1 Be	iler	/ hour
No 3 from		1695		to	1710			feet. 2 Ba	iller	s / hour
No. 4, 110111			••••••					feet.	,	
	<del></del>			•	CASING RECO	ORD		<u> </u>		
SIZE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF SHOE		T AND ED FROM	PERFORATIO	ons	PURPOSE
8 m	28	#	Used	955	Texas	-		None		
7"	17-2	4#	Used	2217	Texas					T \$
5n	14	#	Used	352	Texas					Liner
							1			
				MUDDING	AND CEMEN	ring f	RECORD		A	
SIZE OF	SIZE OF	WHE		NO. BACKS OF CEMENT	METHOI			MUD RAVITY	ı	AMOUNT OF MUD USED
HOLE	CASING				Displace	non+	Plue	Mone		None
10" 8"	811	95° 2217	<b>^</b>	125 360		lug		None		None
- <del>0</del> 7 "		2205-2		250	Squeeze		÷	None		None
							<u> </u>			
				RECORD OF	PRODUCTION	AND S	TIMULA'	rion		
		(Re	cord the	Process used, N	No. of Qts. or G	als. usco	d, interval	treated or shot	.)	
Perfo	ration	•		2-1192						
	ration			0-2557	58 Sh					<u>.</u>
reric	11401011	. <u></u>	الدريع	<u> </u>						
	• · · · · · · · · · · · · · · · · · · ·									

Result of Production Stimulation 60 MCF/Day 2550-2605 Open Flow

Depth Cleaned Out.....

290 MCF/Day 1182-1192

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from								
	PROD	UCTION		•	•			
Put to Producing Waiting on Com	pressor., 19							
OIL WELL: The production during the first	24 hours was		barrels	of liq	uid of which			
was oil;%	was emulsion;	% water; and% was sediment. A.P.I.						
Gravity			-					
		М	C.F. plus					
•					**			
liquid Hydrocarbon. Shut in Pr			SIP SIP		32-1192 5 psig 00 - 200 psig			
Length of Time Shut in	**							
PLEASE INDICATE BELOW FORMA Southeastern		vformanci	E WITH GE	EOGH	APHICAL SECTION OF STATE):  Northwestern New Mexico			
T. Anhy				Т.	Ojo Alamo			
T. Salt		_		T. Kirtland-Fruitland				
B. Salt	T. Montoya				Farmington			
T. 7 Rivers	<del>-</del>			√T. <sup>-</sup> T.	T. Menefee			
T. Queen								
T. Grayburg	T. Gr. Wash		· · · · · · · · · · · · · · · · · · ·	T.	Mancos			
T. San Andres					Dakota			
T. Glorieta					Morrison			
T. Tubbs	. T			Т.	Penn.			
T. Abo	. т		<b>7</b> .3.1.1	T.	47			
T. Penn	. Т	·			·····			
T. Miss	TFORMATIO			Т.	•••••••••••••••••••••••••••••••••••••••			
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From 10 in Feet Forma:  Forma:  ATTACH SE	tion date to	ADDITION a complete an	AL SPACE	IS N	EEDED  f the well and all work done on it so far			
From 10 in Feet Forma:  Forma:  ATTACH SE	CPARATE SHEET I	ADDITION a complete an	AL SPACE and correct reconstruction of the correct reconstruction	IS Nord o	EEDED  f the well and all work done on it so far			