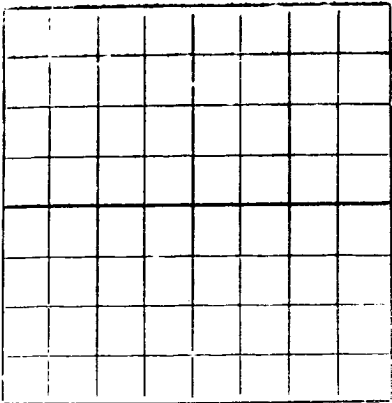


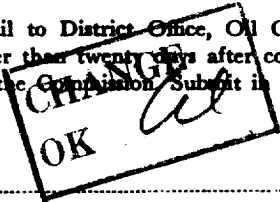


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Russell
Union Oil Company of California

Henry Schmitt (Lease)

Well No. 1, in SE $\frac{1}{4}$ of 30 $\frac{1}{4}$ of Sec. 4, T. 23N, R. 29E, NMPM.

Pool, Union County.

Well is _____ feet from _____ line and _____ feet from _____ line

of Section _____. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced Sept. 27, 1984 Drilling was Completed June 30, 1988

Name of Drilling Contractor same

Address Des Moines, N.M.

Elevation above sea level at Top of Tubing Head 6664 The information given is to be kept confidential until

_____ 19 _____

OIL SANDS OR ZONES Unidentified

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8"</u>	<u>/</u>	<u>new</u>	<u>1150'</u>	<u>new</u>			
<u>7"</u>	<u>25 lb.</u>	<u>new</u>	<u>2233'</u>	<u>new</u>			
<u>5 1/2" liner</u>	<u>17#</u>	<u>new</u>	<u>417'</u>	<u>new</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8 5/8" 90</u>	<u>1156</u>	<u>73</u>	<u>Halliburton</u>		
<u>8"</u>	<u>7" 80</u>	<u>2028</u>	<u>90</u>	<u>Halliburton</u>		
<u>8"</u>	<u>8 1/2" 90</u>	<u>2014</u>	<u>200</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

_____ Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....0.....feet to.....T.D.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Shut in....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....approx.....1.....M.C.F. plus.....CO2.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....150.....lbs.

Length of Time Shut in.....24 hr. test.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T.	T.	T.
T.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1552	1550	15	Sandy lime	2609	2625	16	Gray hard sand
1550	1575	25	Sandy shale and water	2625	2674	49	Water sand
1575	1607	32	Sandy lime	2674	2753	79	Sand ?
1607	1622	15	Shale	2753	2800	47	Hard sand.
1622	1630	8	Lime				
1630	1720	100	Sand				
1720	1725	5	Shale				
1725	1735	21	Sand				
1735	1735	50	Blue shale				
1735	1802	7	Lime				
1802	1905	103	Red sand				
1905	2000	15	Red shale				
2000	2015	15	Lime				
2015	2025	10	Red shale				
2025	2045	40	Red sandy Shale				
2045	2195	150	Red sandy shale				
2195	2200	5	Lime				
2200	2272	72	Red sandy shale				
2272	2295	15	Sandy lime				
2295	2316	51	Red rock and sand				
2316	2450	134	Sandy shale				
2450	2495	45	Granite Wash				
2495	2526	33	Red sand				
2526	2600	74	Granite wash				
2600	2609	9	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

Company or Operator.....Address.....(Date).....
 Name.....Position or Title.....