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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	₽∧	640	ACRES
LOCATE	WI	LL	CORRECTLY

		TEXACO 1	[nc.			G. C	lruz l	NCT-1		
••••••••••••		Company or Oper	rator)					(Loase)		
Well No	1	SW			<u>14</u>	, т2	29 - N	, R.	36 - E	, NMPM.
	Wildcat	-								
	660									
	on 14									
Drilling	Commenced	January	8	, 19.64 Dr	illing was C	ompleted.		January 💈	31	, 19 <u>64</u>
Name o	f Drilling Contract	o r	R. W. Rine	Drilling (Company					
	n above sea level at			321 (D. F.)	. The inf	ormatic	on given is to	be kept coni	fidential until

OIL SANDS OR ZONES

No. 1,	from. NONE	to	No. 4, from	to			
No. 2,	from	to	No. 5, from	to			
No. 3,	from	to	No. 6, from	to			
Dr	illed with re	otary tools and no water DMPORT	r sands tested ANT WATER SANDS				
Includ	Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1,	from	to	/ fcet.	••••••			
No. 2,	from	to	feet.				
No. 3,	from	to	fcct.				

CASING RECORD

No. 4, from......feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	Purpose
11 3/4"	47.00	NEW	420'	HOWCO	NONE	NONE	Surface

MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED		
15"	11 3/4"	4331	300	HOWCO				
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)								
NONE								

• •

Result of Production Stimulation NONE

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BECOBD OF DRILL-STEM AND SPECIAL TESTS

. If	drill-stem or o	ther special tes	ts or devia	tion surveys were	made, submit report on s	epara	ate sheet and attach hereto
				TOOLS			1
Rotary tools w Cable tools we	ere used from re used from	0	feet to	64601	feet, and from		feet tofeet.
		,		PRODU			
Put to Produci	ng	NONE		, 19			
OIL WELL:							uid of which
	was oil;		.% was en	nulsion;	% water; and	i	% was sedimert. A.P.I.
							humals of
GAS WELL:	The production	on during the f	irst 24 hou	rs was	M.C.F. plus	•••••	barrels of
	liquid Hydrod	arbon. Shut in	Pressure	lbs			
Length of Tir	ne Shut in						
PLEASE	INDICATE I	BELOW FOR	MATION	TOPS (IN CON	FORMANCE WITH GE	COG1	RAPHICAL SECTION OF STATE):
NORTHEAST NE		Southogo					Northwestern New Mexico
	aine	14181	Т.	Devonian		т.	Ojo Alamo
T. XXL Ci	marron -	20041	Т.	Silurian		Т.	Kirtland-Fruitland
B. XXI. Pe		3373'	Т.	Montoya	******	т.	Farmington
	rmaton	43101	Т.	Simpson		т.	Pictured Cliffs
	Qswego	4624 •	Т.	-	•	т.	Mencfee
	Atoka -	5308 1	Т.			т.	Point Lookout
	Morrow-		т.	-		т.	Mancos
T. Grankors Mişsi	ssippiean	-55501				Т.	Dakota
T. FALLARD	es	-596):1			•••••••••••••••••••••••••••••••••••••••	т.	Morrison
T. Giuxinte	Arbuckle Granite	-64501				т.	Penn
					1		
	•••••						
-							,
						т.	
T. Miss			Т.		DN PECOPD	Т.	

FORMATION RECORD

	From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	0 150 743 1190	150 743 1190 2185	150 593 447 995	Anhy, Shale & Lime				•
	2185 2880 3195	2880 3195 3731 4056	695 315 536 325	Lime, Dolo, & Sand Lime, Shale & Sand Lime Lime & Shale				
	3731 4056 4840 5620	4058 4840 5620 6460	784 780 840	Lime, Shale & Chert Lime & Shale				
Tota	l Dept	.6 1 60						
			nents f round]	rom rotary table or evel.				•
	Estim	ate Nu	mber	7856				
	1 - S 1 - F	10CC 10-San ield ile	ta Fe					
				· · · · · · · · · · · · · · · · · · ·				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	TEXACO Inc.	
Name	BRaimmo	2
	H. D. Raynond	

H. D. Raymond February 5, 1964 P.O. Box 728 - Hobbs, New Mexico

Position or Title Assistant District Superintendent